

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/30/2023

Submitted Date:

03/31/2023

Document Number:

701103700

**FIELD INSPECTION FORM**Loc ID 315100 Inspector Name: LONGWORTH, MIKE On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 16700

Name of Operator: CHEVRON USA INC

Address: 760 HORIZON DRIVE STE 401

City: GRAND JUNCTION State: CO Zip: 81506

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

4 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Regulatory, Rangely		RangelyRegulatory@scoutep.com	All Inspections
Sanford, Anita	(970) 675-3842	Anita.Sanford@scoutep.com	All Inspections

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
230254	WELL	PR	05/13/1977	OW	103-07913	L N HAGOOD A-10X	EG
483898	SPILL OR RELEASE	AC			-	LN Hagood A10X Flowline	EG

**General Comment:**

Flowline Integrity Inspection in response to Form 42 doc# 403357260 NOTICE OF OTHER Update 48 Hour Notice-Pressure test of the off-location flowline.

On location to witness line test. Test failed.

**Inspected Facilities**

Facility ID: 230254 Type: WELL API Number: 103-07913 Status: PR Insp. Status: EG

**Flowline**

#1	Type: Non-Well Site	1 of Lines
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Flowline Description

Flowline Type: Non-Well Site Size: 4" Material: Fiberglass  
 Variance: Age: Contents: Multiphase

Integrity Summary

Failures: Spills: Repairs Made:  
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Fail Charted:

COGCC Rules (check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Line not holding pressure.

Corrective Action: Document information outlined below on the CA section of COGCC supplemental form 19 spill report to include the following (compliance of COGCC series 1100 flowline rules):  
1) Outline root cause of failure resulting in spill (1104.k. Integrity Failure Investigation/Operator Determination)  
2) Measures taken to prevent a recurrence of failure (1102.I Corrosion Control/ 1104.Integrity Management)  
3) Description of flowline repair work completed (1102.j. Repair)  
4) Confirm integrity of flowline repairs/ reconnections (via pressure testing) prior to returning flowline to service (1102.j.4 and 1102.O)  
5) Ensure flowline(s) are isolated and depressurized; associated wells and isolation valves are SI/ OOSLAT to prevent unintentional release per 1102.j.7 (prior to and time of repair).  
6) Any historical/ out of service flowlines exposed in the excavation must be abandoned per COGCC rule 1105 (ends sealed per 1105.e.4).

Date:

Facility ID: 483898 Type: SPILL OR API Number: - Status: AC Insp. Status: EG

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
701103701	Flowline integrity inspection 701103700 photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6068332">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6068332</a>