FORM INSP

> Rev X/20

## State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109





Inspection Date: 03/31/2023
Submitted Date:

Document Number: 697007342

03/31/2023

## FIELD INSPECTION FORM

Loc ID	Inspector Name:		On-Site I	Inspection	Stati	us Summary:			
327830	Peterson, To	om	2/	A Doc Num:		THIS IS A FOLLOW UP INSPE	CTION		
Operator In	formation:			X F	OLLOW UP INSPECTION RE	QUIRED			
OGCC Ope	ator Number:	100322		1	NO FOLLOW UP INSPECTION	I REQUIRED			
Name of Op	erator: NOBLE E	ENERGY IN	С		<u>Find</u>	Findings:			
Address: 20	001 16TH STRE	ET SUITE 9	00		<del></del>	8 Number of Comments			
City:	DENVER	State:	СО	Zip: 802	02   1	Number of Corrective Action Corrective Action Response Reque			
					F	ANY CORRECTIVE ACTION(S PREVIOUS INSPECTIONS TH BEEN ADDRESSED ARE STII	AT HAVE NOT		
Contact Info	ormation:				•				
Contact Name Phone			e	Email Comment					
,				rbucogccinspe hevron.onmicr	ctionreports@c osoft.com				
Inspected F	acilities:								
Facility ID	Туре	Status	Status Date	Well Class	API Num	Facility Name	Insp Status		
247410	WELL	TA	01/13/2022	GW	123-15207	SCHAEFER 13-14F	TA		
General Co	General Comment:								

			<u> 1</u>	<u>Location</u>						
Overall Good: 🔀										
Signs/Marker:										
Туре	OTHER									
Comment:	: Lease road entrance									
Corrective Action:		Date:								
Туре	WELLHEAD									
Comment:										
Corrective Action:					Date:					
Туре	BATTERY									
Comment:										
Corrective Action:					Date:					
Туре	TANK LABELS/PLACAR	DS								
Comment:	NFPA placard requires re	placement, se	e att	tached photo.						
Corrective Action:	Install sign to comply with	Rule 605.h.			Date:	05/01/2023				
Emergency Contact N	lumber:									
Comment:										
Corrective Action:					Date:	Date:				
Overall Good: X										
Spills:										
Туре	Area Volume									
In Containment: N	10									
Comment:										
Multilple Spills a	and Releases?									
Fencing/:										
Туре	WELLHEAD	WELLHEAD								
Comment:	Panel									
Corrective Action:					Date:					
Equipment:					C	corrective date				
Type: Flow Line	#	1								
Comment:	Comment:									
Corrective Action:	ective Action:									
Type: Gas Meter Run	#	1								
Comment:										
Corrective Action:										
Type: Horizontal Heated Separator # 1										
Comment:										
Corrective Action:					Date:					
Type: Bradenhead # 1										

mopeotor rtamo: r o											_
Commer	nt: Bradenh	Bradenhead valve is exposed at surface.									
Corrective Actio	n:									Date:	
Type: Bird Protector	s				3						
Commer	nt:										
Corrective Actio	n:									Date:	
Type: Emission Cor	trol Device	)		# 2	2						
Commer	nt:										
Corrective Actio	n:									Date:	
Type: Ancillary equi	pment			# 3	3						
Commer	nt: Automa	tion	array and	d two	ECD scrubbe	ers					
Corrective Actio	n:									Date:	
Tanks and Berms:											
Contents		#	Capacity		Туре			Tank ID	SE GPS		
CRUDE OIL		1	300 BBL	S	STEEL AST				,		
Comm	nent:										
Corrective Ac	tion:									Date:	
<u>Paint</u>	·										
Condition Adequ	uate										
Other (Content)											
Other (Capacity)											
Other (Type)											
<u>Berms</u>											
Туре	Capacity			Permeability (Wall) Permeability			Permeability	(Base)	Maintenance		
Earth	Adequate	dequate			Walls Sufficent Base Sufficient			Adequate			
Comment:	Comment:										
Corrective Action:										Date:	
Contents		#	Capacity		Туре			Tank ID	SE GPS		
PRODUCED WATE	:R	1	<50 BBL	S	PBV CONCR	ETE			,		
Comm	ent: 48 bb	ls									
Corrective Action:							Date:				
Paint											
Condition Adequ	uate										
Other (Content)											
Other (Capacity)											
Other (Type)											
<u>Berms</u>											
Туре	Capacity			Perr	Permeability (Wall) Permea		Permeability	lity (Base) Maintenand			
Earth	Adequate			Wal	ls Sufficent		Base Sufficie	cient Adequate			
Comment:											
Corrective Action:										Date:	

Inspector Name: Peterson, Tom Venting: Yes/No NO Comment: Corrective Action: Date: Flaring: Туре Comment: Corrective Action: Date:

			Inspected	d Facilities				
Facility ID: 247410	Type:	WELL	API Number:	123-15207	Status: _	ТА	Insp. Status:	TA
			<u>Idle V</u>	<u>Vell</u>				
Purpose: Shut	In 🔀	Temporarily A		Reminder:				
<u>Comment:</u> Form 21 #402920190								
Corrective Action:							Date:	
			<u>Brade</u>	<u>nHead</u>				
Date of Last Brhd Test:	03/03/2022		Annual Brhd Cor	mpleted? No	_			
ast Brhd Test Results		Ssg Pressure:	0	Fluid Type:				
	End Surf Cs	sg Pressure: _	0					
Comment:								
Corrective Action:							Date:	

mopeetor rame: ret								
	Reclamation - Storm Water - Pit							
Storm Water:								
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment		
Gravel	Pass	Gravel	Pass					
Comment:								
Corrective Action:						Date:		
Pits: NO SURFACE INDICATION OF PIT								

COGCC Comments							
Comment	User	Date					
COGCC Inspection Report Summary On Friday 3/31/2023 at approximately 10:50 hours, I, Inspector Tom Peterson, conducted an on-site inspection at the Noble Energy Schaeffer 13-14F location #327830 in Weld County, Colorado. While there, I observed that the crude oil tank NFPA placard required replacement. The following possible compliance issues were observed: Rule 605.h. with a corrective action date of 5/1/2023. A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of the inspection report.	petersont	03/31/2023					

## **Attached Documents**

You can go to COGCC Images (https://cogcc.state.co.us/weblink/) and search by document number:

Document Num	Description	URL
697007343	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6068286

Date Run: 3/31/2023 Doc [#697007342]