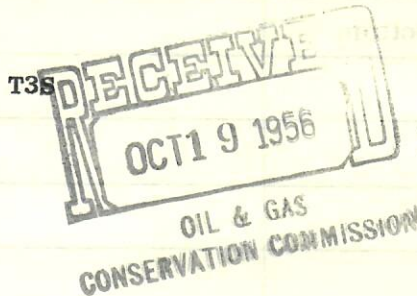


R55W

Locate
Well
Correctly



File duplicate on Fee and Patented lands and in
duplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

AJJ	
DVR	
FJK	
WRS	
AH	
JJD	
FILE	

LOG OF OIL AND GAS WELL



00325840

Field West Fork Company The New Drilling Co.
 County Washington Address 1018 Patterson Bldg., Denver
 Lease GILBERT
 Well No. 2 Sec. 19 Twp. 3S Rge. 55W Meridian 6th PM State or Pat. Pat.
 Location 1980 Ft. (S) of North Line and 1980 Ft. (E) of West line of Sec. 19 Elevation 4761 KB
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Herman HighDate October 17, 1956Title Production Engineer

The summary on this page is for the condition of the well as above date.

Commenced drilling September 25, 1956 Finished drilling September 30, 1956

OIL AND GAS SANDS OR ZONES

No. 1, from 4878 to 4882 "D" Sand No. 4, from _____ to _____
 No. 2, from 4928 to 4960 "J" Sand No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9-5/8"	32	CF&I	71	75	12	-
5-1/2"	15.5	CF&I	4999	150	48	1000
2" EUE	4.70	CF&I	4926			

COMPLETION DATA

Total Depth 5000 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5000 KB
 Casing Perforations (prod. depth) from 4930 to 4934 ft. No. of holes 32
 Acidized with None gallons. Other physical or chemical treatment of well to induce flow None
 Shooting Record None

Prod. began Oct. 10 19 56 Making 50 bbls./day of 40 A. P. I. Gravity Fluid on _____ Pump ☒
 Tub. Pres. 20 lbs./sq. in. Csg. Pres. 10 lbs./sq. in. Gas Vol. 0 Mcf. Gas Oil Ratio _____ Choke. ☐
 Length Stroke 54 in. Strokes per Min. 12 Diam. Pump 1-1/4 in.
 B. S. & W. 50 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date September 30 19 56Straight Hole Survey Yes Type TotcoGamma Ray Yes Date October 3 19 56

Other Types of Hole Survey _____ Type _____

Time Drilling Record Yes

(Note—Any additional data can be shown on reverse side.)

Core Analysis Yes Depth 4926 to 4976

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Surface Sand	0	45	Core #1, 4926-4976, rec. 50'
Shale	45	3995	4926-4928 1/2 Shale, black, no shows.
Niobrara	3995	4425	4928 1/2-4931 Sandstone, light gray, fine, light stain.
Ft. Hays	4425	4460	4931-4944 Sandstone, shale partings, light stain and pale fluorescence.
Carlisle	4460	4557	4944-4948 Shale, black, silty.
Greenhorn	4557	4784	4948-4957 Sandstone and shale, light stain.
Bentonite	4784	4789	4957-4976 Shale, black, no shows.
Shale	4789	4878	
"D" Sand	4878	4882	(Continue on reverse side)
Shale	4882	4928	DST #1, 4931-4936, tool open 2 hours, good blow
"J" Sand	4928	4960	throughout test. Recovery 600' oil & 200' water.
Shale and Sand	4960	5000	Pressures: IF 20#, FF 340#, SI 692#, IH 2784# and FH 2755#