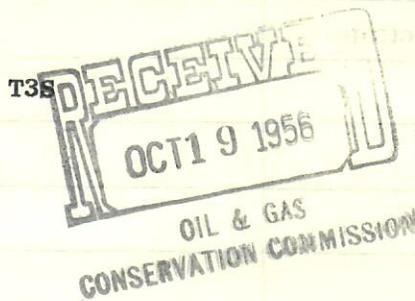


R55W

		19	

Locate Well Correctly



Fil duplicate on Fee and Patented lands and in duplicate on State and School lands, with OFFICE OF DIRECTOR OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO

AJJ	
DVR	
FJK	
WRS	
AH	
JJD	<input checked="" type="checkbox"/>
FILE	

LOG OF OIL AND GAS WELL



Field West Fork Company The New Drilling Co.
 County Washington Address 1018 Patterson Bldg., Denver
 Lease GILBERT
 Well No. 2 Sec. 19 Twp. 3S Rge. 55W Meridian 6th PM State or Pat. Pat.
 Location 1980 Ft. (S) of North Line and 1980 Ft. (E) of West line of Sec. 19 Elevation 4761 KB
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Herman High

Date October 17, 1956 Title Production Engineer

The summary on this page is for the condition of the well as above date.
 Commenced drilling September 25, 1956 Finished drilling September 30, 1956

OIL AND GAS SANDS OR ZONES
 No. 1, from 4878 to 4882 "D" Sand No. 4, from _____ to _____
 No. 2, from 4928 to 4960 "J" Sand No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS
 No. 1, from None to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9-5/8"	32	CF&I	71	75	12	-
5-1/2"	15.5	CF&I	4999	150	48	1000
2" EUE	4.70	CF&I	4926			

COMPLETION DATA

Total Depth 5000 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5000 KB
 Casing Perforations (prod. depth) from 4930 to 4934 ft. No. of holes 32
 Acidized with None gallons. Other physical or chemical treatment of well to induce flow None
 Shooting Record None

Prod. began Oct. 10 19 56 Making 50 bbls./day of 40 A. P. I. Gravity Fluid on _____ Choke.
 Tub. Pres. 20 lbs./sq. in. Csg. Pres. 10 lbs./sq. in. Gas Vol. 0 Mcf. Gas Oil Ratio _____
 Length Stroke 54 in. Strokes per Min. 12 Diam. Pump 1-1/4 in.
 B. S. & W. 50 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date September 30 19 56 Straight Hole Survey Yes Type Totco
 Gamma Ray Yes Date October 3 19 56 Other Types of Hole Survey _____ Type _____
 Time Drilling Record Yes
 Core Analysis Yes Depth 4926 to 4976
 _____ to _____
 (Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
			Core #1, 4926-4976, rec. 50'
Surface Sand	0	45	4926-4928 1/2 Shale, black, no shows.
Shale	45	3995	4928 1/2-4931 Sandstone, light gray, fine, light stain.
Niobrara	3995	4425	4931-4944 Sandstone, shale partings, light stain and pale fluorescence.
Ft. Hays	4425	4460	4944-4948 Shale, black, silty.
Carlisle	4460	4557	4948-4957 Sandstone and shale, light stain.
Greenhorn	4557	4784	4957-4976 Shale, black, no shows.
Bentonite	4784	4789	
Shale	4789	4878	
"D" Sand	4878	4882	(Continue on reverse side)
Shale	4882	4928	DST #1, 4931-4936, tool open 2 hours, good blow throughout test. Recovery 600' oil & 200' water.
"J" Sand	4928	4960	Pressures: IF 20#, FF 340#, SI 692#, IH 2784# and FH 2755#
Shale and Sand	4960	5000	