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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

OGCC Operator Number: 17180	Contact Name and Telephone: Dustin Fulton	Oper	OGCC
Name of Operator: Citation Oil & Gas Corp.	No: (719) 343-3717	Pressure Chart	
Address: 14077 Cutten Road	Email: dfulton@cogc.com	Cement Bond Log	
City: Houston State: TX Zip: 77069		Tracer Survey	
API Number: 05-075-06653 OGCC Facility ID Number: 219669		Temperature Survey	
Well/Facility Name: Francis Parke Well/Facility Number: 1			
Location QtrQtr: NWNE Section: 6 Township: 9N Range: 52W Meridian: 6pm		Inspection Number	

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: 04/04/2018

Test Type:

☒ Test to Maintain SI/TA status

☐ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:
DSND-OSND	D4652-4646/O5044-5056	N/A

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth
4611,4704

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
		N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Test Data

Test Date 3-30-23	Well Status During Test T/A	Casing Pressure Before Test 0	Initial Tubing Pressure -1	Final Tubing Pressure
Casing Pressure Start Test 340	Casing Pressure - 5 Min. 340	Casing Pressure - 10 Min. 340	Casing Pressure Final Test 340	Pressure Loss or Gain During Test 0
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): Kym Schure		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Dustin Fulton

Signed: [Signature] Title: Asst. Production Foreman

Date: 3/30/23

OGCC Approval: [Signature] Title: COGCC

Date: 3-30-2023

Conditions of Approval, if any:

Form 42#: 403356887

Inspection Doc #: