

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

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Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/29/2023

Submitted Date:

03/29/2023

Document Number:

702501048

FIELD INSPECTION FORM

Loc ID 335318 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 27 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	
, TEP	(970) 285-9377	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
259208	WELL	PR	11/01/2015	CBM	045-07698	UNOCAL GM 323-28	PR
270269	WELL	PR	11/01/2015	OW	045-09515	WILLIAMS GM 423-28	PR
270340	WELL	PR	11/01/2015	OW	045-09530	WILLIAMS GM 523-28	PR
438598	WELL	PR	04/30/2015	OW	045-22499	WPX GM 522-28	PR
438599	WELL	PR	02/10/2015	GW	045-22500	WPX GM 333-28	PR
438600	WELL	PR	05/04/2015	OW	045-22501	WPX GM 322-28	PR
438601	WELL	PR	02/14/2015	GW	045-22502	WPX GM 533-28	PR
438602	WELL	PR	05/31/2015	OW	045-22503	WPX GM 342-28	PR
438603	WELL	PR	08/01/2020	OW	045-22504	WPX GM 542-28	PR
438604	WELL	PR	05/31/2015	OW	045-22505	WPX GM 432-28	PR
438605	WELL	PR	04/30/2015	OW	045-22506	WPX GM 422-28	PR
438606	WELL	PR	05/08/2015	OW	045-22507	WPX GM 42-28	PR
438607	WELL	PR	02/15/2015	OW	045-22508	WPX GM 433-28	PR

General Comment:

COGCC Inspection Report Summary

On Wednesday, 03/29/2023, Inspector Kirby Burchett, conducted a follow up field inspection at TEP Rocky Mountain LLC on the GM 323-28 Pad, Location #335318, in Garfield County, Colorado. This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District Wildlife Management Area with Black Bear/High Priority/NSO/Density Habitats.

This is a dual lease with the Unocal GM 24-28 well sharing the same production facility.

Any Corrective Actions from previous Inspections are still applicable. Several Corrective Actions from Inspection #702500886 on 2/13/23 have been corrected. Corrective Action for unused equipment still needs to be corrected.

While there, observing normal operations the following compliance issues were found:

1. Gas meter calibration card not conspicuously posted.
2. Open ended tank valves that could be used as a loadline.
3. Disconnected separators not in service on location.

Refer to Inspection Photos for observed compliance issue.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with COGCC rules.

Location

Overall Good:

Signs/Marker:

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type	#		corrective date
Type: Deadman # & Marked	# 3		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 13		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 13		
Comment:	All wells		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 17		
Comment:	3 Quad, 1 Double unit. 3 disconnected Single units The storage, placement, or maintenance of equipment, vehicles, trailers, commercial products, chemicals, drums, totes, containers, materials, and all other supplies not necessary for use on an Oil and Gas Locations is prohibited.		

Corrective Action:	Remove unused separators	Date:	04/28/2023
Type: Bradenhead	# 13		
Comment:	All valves are accessible. 10 wells have automation installed		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank on plastic containment		
Corrective Action:		Date:	
Type: Gas Meter Run	# 13		
Comment:	Inside separators. Gas meter calibration card not conspicuously posted.		
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration.	Date:	04/13/2023

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	80 bbl
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	300 BBLS	STEEL AST		
Comment:	Loadline has cap installed.				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	300 BBLs	STEEL AST		
Comment: Loadline has plug installed. Open end tank valves.					
Corrective Action: All load lines or tank valves that can be used as a loadline will be plugged or capped.					Date: <u>04/06/2023</u>
Paint					
Condition	Inadequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities									
Facility ID:	259208	Type:	WELL	API Number:	045-07698	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	270269	Type:	WELL	API Number:	045-09515	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	270340	Type:	WELL	API Number:	045-09530	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	438598	Type:	WELL	API Number:	045-22499	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	438599	Type:	WELL	API Number:	045-22500	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	438600	Type:	WELL	API Number:	045-22501	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	438601	Type:	WELL	API Number:	045-22502	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	438602	Type:	WELL	API Number:	045-22503	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				

Facility ID: <u>438603</u>	Type: <u>WELL</u>	API Number: <u>045-22504</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <u>Plunger lift</u>				
Corrective Action:				Date:
Facility ID: <u>438604</u>	Type: <u>WELL</u>	API Number: <u>045-22505</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <u>Plunger lift</u>				
Corrective Action:				Date:
Facility ID: <u>438605</u>	Type: <u>WELL</u>	API Number: <u>045-22506</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <u>Plunger lift</u>				
Corrective Action:				Date:
Facility ID: <u>438606</u>	Type: <u>WELL</u>	API Number: <u>045-22507</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <u>Plunger lift</u>				
Corrective Action:				Date:
Facility ID: <u>438607</u>	Type: <u>WELL</u>	API Number: <u>045-22508</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <u>Plunger lift</u>				
Corrective Action:				Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Drains						
Compaction						Areas lacking stabilization
Berms						
		Compaction				Lower lease road lacks stabilization
Gravel						
		Gravel				
		Ditches				
Sediment Traps						
				Material Handling And Spill Prevention		
Ditches	Fail					Well pad drainage full of sediment
		Culverts				

Comment: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.
 Oil and gas operators shall implement and maintain vehicle tracking Best Management Practices (BMPs) to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action: Provide proper BMPs to prevent sediment migration from locations and lease road.

Date: 04/13/2023

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702501050	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6066012