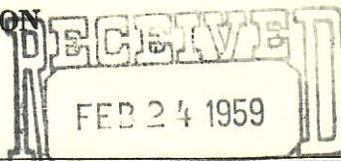




OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Unnamed Hirst Operator Huron Drilling Company, Inc.
 County Washington County Address 506 Patterson Building
 City Denver 2 State Colorado
 Lease Name Jolly Well No. 1 Derrick Floor Elevation 4812'
 Location C SE NW Section 15 Township 3S Range 55W Meridian 6thPM
1988 feet from N Section line and 1976 feet from W Section Line
 N or S E or W

Drilled on: Private Land Federal Land State Land
 Number of producing wells on this lease including this well: Oil _____; Gas _____
 Well completed as: Dry Hole Oil Well Gas Well
 The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed David J. Shygal
 Title Vice President
 Date February 19, 1959

The summary on this page is for the condition of the well as above date.
 Commenced drilling October 30, 19 58 Finished drilling November 5, 19 58

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10-3/4"			52'	65 sx			
5-1/2"	14# & 15.5#	J-55	4995.37' KB	100 sx-4% gel			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone To
SC	16	4937'	4941' (Gammaray log)

TOTAL DEPTH 4962' PLUG BACK DEPTH 4957'

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
 Electric or other Logs run EL, ML, Gammaray & _____ Date November 5, 7, 19 58
 Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
11/8/58	15% HCL	500 gal	4937	4941	"J" Sand	Made water.

Results of shooting and/or chemical treatment: Made water. Squeezed, reperfored and abandoned.

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19 _____ Test Completed _____ A.M. or P.M. _____
 For Flowing Well: For Pumping Well:
 Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
 Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
 Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
 Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
 Shut-in Pressure _____ Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
 Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
 B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3903'		<p>Core #1 4904-4942'; 35' no shows 2.3' good P&P, even stn & flours bleeding oil & gas, vert. frac.</p> <p>Core #2 4941-4951'; 2.7' fair stng, Bleeding oil & gas, low P&P. 7.3' no shows</p> <p>DST #1 4938-4943'. Open 2 hrs, SI 30 min. Weak blow, died. Reset tool twice-weak blow throughout test. Rec. 30' oil, 45' OCM, 15' wtr. IFP 0, FFP 0, SIP 1025#, HHP 2620#</p>
Fort Hayes	4369'		
Carlile	4420'		
1st Greenhorn	4503'		
2nd Greenhorn	4655'		
Bentonite	4743'		
"D" Sand	4838'		
"J" Sand	4894'		