CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

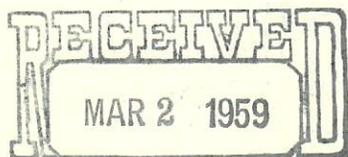|		
Company HURON DRILLING COMPANY, INC.	Formation "J" SAND	Page 1 of 1
Well JOLLY NO. 1	Cores DIA. CONV.	File RP-2-2017
Field UNNAMED	Drilling Fluid WATER BASE MUD	Date Report 11-5-58
County WASHINGTON State COLORADO	Elevation 4815 KB	Analysts DI
Location C SE NW 15 3S 55W	Remarks SERVICE NO. 8	

CORE ANALYSIS RESULTS
(Figures in parentheses refer to footnote remarks)

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCYS		POROSITY PERCENT	RESIDUAL SATURATION			PROBABLE PRODUCTION	REMARKS
		HORIZONTAL	VERTICAL		OIL % VOLUME % PORE		TOTAL WATER % PORE		
1	4938-39	0.9	0.0	19.9	3.0		56.2	(2)	Sandstone, Fine-grain, Shaly, Reworked.
2	4939-40	31	15	17.3	13.3		43.4	(2)	Sandstone, Fine-grain, Shaly, Well Consolidated.
3	4940-41	19	14	13.7	11.0		40.9	(2)	Sandstone, Fine-grain, Shaly, Well Consolidated, Vertical Fracture.
4	4941-42	0.0	0.0	3.9	0.0		46.1	(2)	Sandstone, Fine-grain, Shaly, Well Consolidated, Vertical Fracture.
5	4942-43	15	4.8	10.1	16.9		33.7	(2)	Sandstone, Fine-grain, Shaly, Well Consolidated, Vertical Fracture.
6	4943-44	4.3	0.0	15.3	19.6		43.0	(2)	Sandstone, Fine-grain, Shaly, Well Consolidated, Vertical Fracture.

Weathered Core - Samples 1, 2, 3, and 4.

NOTE:

(*) REFER TO ATTACHED LETTER.

(1) INCOMPLETE CORE RECOVERY—INTERPRETATION RESERVED.

(2) OFF LOCATION ANALYSES—NO INTERPRETATION OF RESULTS.