

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

JUL 26 1971

15



File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
CENTENNIAL OIL COMPANY

3. ADDRESS OF OPERATOR
MIDLAND SAVINGS BUILDING, DENVER, COLORADO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' FSL, 1,980'
At top prod. interval reported below
At total depth SAME

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
LANDAKER

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
WEST FORK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
18-3S-55W

14. PERMIT NO. 71-182 DATE ISSUED 3-17-71

12. COUNTY WASHINGTON 13. STATE COLORADO

15. DATE SPUNDED 3-13-71 16. DATE T.D. REACHED 3-17-71 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 4-17-71 18. ELEVATIONS (DF, REB, RT, GE, ETC.) 4,722 G.L. 19. ELEV. CASINGHEAD 4,722'

20. TOTAL DEPTH, MD & TVD 4,980' 21. PLUG, BACK T.D., MD & TVD 4,950' 22. IF MULTIPLE COMPL., HOW MANY - 23. INTERVALS DRILLED BY - 24. ROTARY TOOLS XXX 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
4,898' - 4,906'

26. TYPE ELECTRIC AND OTHER LOGS RUN IES 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side) D+g

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	76'	12-1/4"	50 SACKS	NONE
5-1/2"	14#	4,950'	7-7/8"	150 SACKS	NONE

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-1/2"	4,940'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NONE	

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JD	<input checked="" type="checkbox"/>

33. PRODUCTION

DATE FIRST PRODUCTION 4-17-71 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 4-16-71 HOURS TESTED 24 CHOKER SIZE - PROD'N. FOR TEST PERIOD - OIL—BBL. 380 GAS—MCF. - WATER—BBL. 20 GAS-OIL RATIO ?

FLOW. TUBING PRESS. - CASING PRESSURE 60# CALCULATED 24-HOUR RATE - OIL—BBL. 300 GAS—MCF. - WATER—BBL. 30 OIL GRAVITY-API (CORR.) 40.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) FLARE TO ATMOSPHERE TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE OWNER DATE 7-21-71

See Spaces for Additional Data on Reverse Side

oil 3

