

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

00325545

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JUL 11 1985

5. LEASE DESIGNATION AND SERIAL NO.

COLO. OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>	7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR						8. FARM OR LEASE NAME	
J. W. NYLUND						Jolly	
3. ADDRESS OF OPERATOR						9. WELL NO.	
5660 S. Syracuse Circle, #514, Englewood, CO 80111						1-A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						10. FIELD AND POOL, OR WILDCAT	
At surface 900' FNL; 660' FWL; S/2 NW NW						Wildcat	
At top prod. interval reported below						11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA	
At total depth						Sec. 17-T3S-R55W	
NAME OF DRILLING CONTRACTOR						12. COUNTY	
J. W. GIBSON						Washington	
14. PERMIT NO.						13. STATE	
85-775						CO	
DATE ISSUED						15. DATE SPUNDED	
6/18/85						6/29/85	
16. DATE T.D. REACHED						17. DATE COMPL. (Ready to prod.)	
7/03/85						7/04/85 (Plug & Abd.)	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)						19. ELEV. CASINGHEAD	
4691' GL, 4699' KB							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY	
4975'						ROTARY TOOLS	
						CABLE TOOLS	
						0-4975'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)						25. WAS DIRECTIONAL SURVEY MADE	
						YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis)	
IES & GR-Densilog						DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24.00#	133'	12 1/4"	80 sx reg cem			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORDED (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
FINAL WELL REPORT							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		Melva A. Christensen				DATE 7/09/85	
		FILE Drilling & Prod. Admin.					

See Spaces for Additional Data on Reverse Side