

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.



00325545

RECEIVED

JUL 11 1985

5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CONSERV. COM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jolly

9. WELL NO.

1-A

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 17-T3S-R55W

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF RESVR Other _____

2. NAME OF OPERATOR

J. W. NYLUND

3. ADDRESS OF OPERATOR

5660 S. Syracuse Circle, #514, Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 900' FNL; 660' FWL; S/2 NW NW

At top prod. interval reported below

SAME

At total depth

SAME

NAME OF DRILLING CONTRACTOR

J. W. GIBSON

14. PERMIT NO. 85-775 DATE ISSUED 6/18/85 12. COUNTY Washington 13. STATE CO

15. DATE SPUDDED 6/29/85 16. DATE T.D. REACHED 7/03/85 17. DATE COMPL. (Ready to prod.) 7/04/85 (Plug & Abd.) 18. ELEVATIONS (DF. REB, RT, GR, ETC.) 4691' GL, 4699' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4975' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 0-4975' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN IES & GR-Densilog 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.00#	133'	12 1/4"	80 sx reg cem	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORDED (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS FINAL WELL REPORT

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Melva A. Christensen TITLE Drilling & Prod. Admin. DATE 7/09/85