



00325550

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



RECEIVED

JUN 14 1985

~~FILED ON O & GAS CONS. COMM.~~

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
JOLLY

9. WELL NO.
#1-A

10. FIELD AND POOL, OR WILDCAT
~~Ramp~~ WC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW NW Sec. 17-T3S-R55W

12. COUNTY
Washington

13. STATE
Colorado

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
Last Chance, CO is 3.5 miles southwest of location

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660'

16. NO. OF ACRES IN LEASE* 160

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 160

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NONE

19. PROPOSED DEPTH 5025'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4691' GR

22. APPROX. DATE WORK WILL START
June 21, 1985

1a. TYPE OF WORK
DRILL DEEPEN RE-ENTER

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
J. W. NYLUND

PHONE NO.
(303) 741-0242

3. ADDRESS OF OPERATOR
5660 S. Syracuse Circle, #514, Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 660' FWL, 900' FNL
At proposed prod. zone SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
Last Chance, CO is 3.5 miles southwest of location

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660'

16. NO. OF ACRES IN LEASE* 160

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 160

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NONE

19. PROPOSED DEPTH 5025'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4691' GR

22. APPROX. DATE WORK WILL START
June 21, 1985

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.00#	120'	150 sx

24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES NO

If NO, surface bond must be on file.

*DESCRIBE LEASE

TOWNSHIP 3 SOUTH - RANGE 55 WEST
SECTION 24: NW/4 NW/4

We propose to drill well to total depth, run logs and test all significant shows of oil and/or gas.

OPER. NO. 64840

DRLR. NO.

FIELD NO. 9

LEASE NO.

FORM CD. JSND

24.

SIGNED Mel Christensen TITLE Drilling & Prod. Admin. DATE 6/12/85

(This space for Federal or State Office use)

PERMIT NO. 85-775 APPROVAL DATE JUN 18 1985 EXPIRATION DATE OCT 16 '85

APPROVED BY William R. Smith TITLE DIRECTOR O & G Cons. Comm. DATE JUN 18 1985

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER
05 121 10197

See Instructions On Reverse Side