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COLO.

uplicate for Patented and Federal lands.
File in triplicate for State lands.

5. LEASE ~~6010~~ ^{Oil & GAS CONS. COM.} SERIAL NO.
74-7341-S

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY

13. STATE

1. OIL WELL GAS WELL OTHER Dry Hole

2. NAME OF OPERATOR
E.B. OHARA & Gear Drilling Company

3. ADDRESS OF OPERATOR
470 Denver Club Bldg., Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface 1980' FNL & 1980' FEL NE/4
At proposed prod. zone

same

14. PERMIT NO.
822129

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4771 GR

Washington

Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON	<input type="checkbox"/>
REPAIR WELL, (Other)	<input type="checkbox"/>	CHANGE PLANS:	<input type="checkbox"/>

WATER SHUT-OFF*	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work January 16th, 1983

* Must be accompanied by a cement verification report.

Well was spudded on January 12th, 1983. After setting surface casing, well was drilled to total depth of 4978' and electric logs run. One drill stem test was run to evaluate sample shows. Results were negative so well was plugged and abandoned as follows:

20 sax cement plug from 110' - 150'
10 sax cement plug from surface to 30'

Hole was filled with heavy mud.

OVR
FJP
HHM
JAM
JJD
RLS
COM



00400572

19. I hereby certify that the foregoing is true and correct

SIGNED George L. Gear
GEORGE L. GEAR

TITLE President

DATE January 28th, 1983

(This space for Federal or State office use)

APPROVED BY W. Rogers
CONDITIONS OF APPROVAL, IF ANY:

TITLE DIRECTOR
O & G Cons. Comm.

DATE FEB 4 1983

H

GEAR DRILLING COMPANY

Suite 470 Denver Club Building

Denver, Colorado 80202

George L. Gear, President

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FEB 02 1983

OIL & GAS COMMISSION

Colo. Oil & Gas
Conservation Commission
1845 Sherman Street
Denver, Colorado 80203

Gentlemen:

This letter will confirm the plugging procedure for
the following well:

OPERATOR: <u>E.B. OHARA & Gear Drilling Company</u>		
WELL NAME: <u>Hobe State No.32</u>		
LOCATION: <u>Sec.16-3S-55W</u>		DATE PLUGGED: <u>1/16/83</u>
<u>PLUGS</u>		<u>DEPTHS</u>
<u>20</u>	<u>SX.</u>	<u>110' - 150'</u>
<u>10</u>	<u>SX.</u>	<u>surface to 30'</u>
	<u>SX.</u>	

JUNK LEFT IN HOLE? NO IF SO, AT WHAT DEPTHS? _____

The remainder of the hole was filled with 10 pounds per
gallon mud.

If there is anything further you need regarding this well,
please feel free to contact our Denver office, address as
shown below.

Sincerely,

GEAR DRILLING COMPANY


Rig Superintendent

GR
2-4-83