

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



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COLO. OIL & GAS CONS. COMM.

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
E. B. OHARA & Gear Drilling Company

3. ADDRESS OF OPERATOR
470 Denver Club Bldg., Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **1980 FNL & 1980 FEL of NE/4**
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
74-7341-S

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hobe-State

9. WELL NO.
32

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 16-3S-55W

12. COUNTY
Washington

13. STATE
Colorado

14. PERMIT NO. **822129** DATE ISSUED **12/31/82**

15. DATE SPUNDED **1/12/83** 16. DATE T.D. REACHED **1/15/83** 17. DATE COMPL. (Ready to prod. or Plug & Abd.) **1/16/83** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **4771 GR** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **4979 (1og)** 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY **surface to TD** ROTARY TOOLS CABLE TOOLS **NO**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Dry Hole

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
I-ES & FDC-GR logs

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	131 KB	12-1/4	110 sac regular cement plus 3° CHL	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
NONE				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE		

31. PERFORATION RECORD (Interval, size and number)

NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NONE	

33. PRODUCTION

DATE FIRST PRODUCTION **DRY HOLE** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED George L. Gear TITLE **President** DATE **1/28/83**

DVR
FJP
MHM
JAM
JJD
RLS
GEM

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
D Sand	4812		Sandstone, tan fine grain, tight, no fluorescence
J Sand	4882-4979	TD	Tr. v.f.g. white clay filled S.S. w/siltstone
			<u>DST #1</u> Straddle test with total depth at 4979 Open 90 min. shut in 30 min. Recovered: 900' slightly gas cut water Pressures: IH 2634 FH 2542 IF 65 FF 417 SI 966

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
ELECTRIC LOG FORMATION TOPS		
Niobrara	3960	
Ft. Hays	4338	
Carlile	4395	
Greenhorn	4484	
Bentonite	4720	
"D" Sand	4812	
"J" Sand	4882	
TD	4979	