

JUN 13 1983



STATE OF COLORADO
GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Stenback

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat (Hirst)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 15, T3S, R55W

12. COUNTY
Washington13. STATE
Colorado19. ELEV. CASINGHEAD
4841' KB23. INTERVALS
DRILLED BY
A11CABLE TOOLS
None25. WAS DIRECTIONAL
SURVEY MADE
No1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Otherb. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Patrick A. Doheny

3. ADDRESS OF OPERATOR

136 El Camino, Beverly Hills, California 90212

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FSL & 660' FWL (SW/4 SW/4) Section 15

At top prod. interval reported below

NAME OF DRILLING CONTRACTOR

At total depth

Approximately the same.

J. W. Gibson Well Drilling Company

14. PERMIT NO.
83-328DATE ISSUED
4-11-8315. DATE SPUDDED
5-3-8316. DATE T.D. REACHED
5-6-8317. DATE COMPL. (Ready to prod.)
5-6-83
(Plug & Abd.)18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
4833.3' GR20. TOTAL DEPTH, MD & TVD
5000' (Driller)
5000' (Log)21. PLUG, BACK T.D., MD & TVD
Surface22. IF MULTIPLE COMPL.,
HOW MANY23. INTERVALS
DRILLED BY
A11

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

26. TYPE ELECTRIC AND OTHER LOGS RUN
Computer Analyzed Log
Induction Electrolog, Compensated Density Log27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)
DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	105' KB	12 1/4"	80 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Induction Electrolog, Compensated Density Log, Computer Analyzed Log, Plugging Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNER

Richard E. Ebener

TITLE

Agent

DATE June 9, 1983

See Spaces for Additional Data on Reverse Side

Conf = 12/6/83

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<u>"D" Sand</u>	4868	4878	Sandstone, wt, f grn, v clean, with sorted, sl fri, good p&p, No Show.
	4884	4894	Sandstone, wt, f grn, quartzitic, hard, tite, poor p&p, No Show.
<u>"J" Sand</u>	4928	4942	Sandstone, wt, f grn, clean, tr glanc, tr shale grns, sl fri, fair p&p, No Show.
	4970	4975	Sandstone, wt, f grn, some clay fill, fri, good p&p; few grains with brt yell fluor, good cut.
	4982	5000	Sandstone, wt, m grn, clean, tr carb and glanc, hard, tite, poor p&p, No Show; few grains fri with good fluor and cut.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<u>Formation</u>	<u>Log Depth</u>	<u>Datum</u>
Niobrara	3980	861
Carlile	4452	389
Greenhorn	4550	291
Bentonite	4776	65
"D" Sand	4868	-27
"J" Sand	4920	-79
Total Depth	5000	