

3 - OGCC

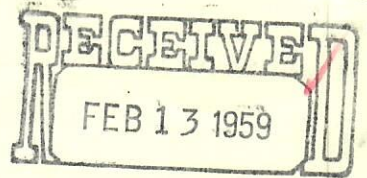
1 - Eastern Carmi

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5 - Shell

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

00834325

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Hirst Operator Eastern Petroleum Company
County Washington Address 2520 1st Nat'l. Bk. Bldg.
City Denver 2 State Colorado
Lease Name Oscar Hoss Well No. 1 Derrick Floor Elevation 4768
Location Center SE/4 NE/4 Section 15 Township 3S Range 55W Meridian 6th P.M.
(quarter quarter)
1994 feet from North Section line and 660 feet from East Section Line
Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 12, 1959 Signed J. J. Stuetgen
Title Assistant Division Engineer

The summary on this page is for the condition of the well as above date.
Commenced drilling February 3, 1959 Finished drilling February 9, 1959

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	28.00	H40	88'	60	24		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		FILE
		From	To	
				ALL
				DVR
				WRS
				HHM
				IAM
				FJP
				JJD
				FILE

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run _____ Date _____, 19____
Was well cored? _____ Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. 19____ Test Completed _____ A.M. or P.M. 19____

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Length of stroke used _____ inches.

Flowing Press. on Tbg. _____ lbs./sq.in.

Number of strokes per minute _____

Size Tbg. _____ in. No. feet run _____

Diam. of working barrel _____ inches

Size Choke _____ in.

Size Tbg. _____ in. No. feet run _____

Shut-in Pressure _____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3958		
Fort Hays	4358		
Carlile	4410		
Bentonite	4634	4638	
"D" Sand	4472	4488	Water
"J" Sand	4830		
"J" 2	4888	4904	Oil & Water
Base "J"	4967		Water
			Core #1 - 4870 - 87". Full Recovery. 6" Shaley sand, gray, fine grained, no show of oil. 12" Shale, dark gray, clay inclusions.
			Drill Stem Test (DP) #1 - 4889 - 4901". Tool open one hour 33 minutes. Recovered 1740" of water. IHP 2805 IFP 37 FFP 750 SIP 1012 FHP 2735