OGCC Form 5

00034320

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED OCT 24 1958

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field __Wildcat DISC.__ Operator __Muron Drilling Company__
County __Washington County, Colorado__ Address __506 Patterson Bldg.__
City __Denver 2__ State __Colorado__

Lease Name __Hass__ Well No. __1__ Derrick Floor Elevation __4801.5__
Location __C NW SE__ Section __15__ Township __3-S__ Range __55-W__ Meridian __6th p.m.__
(quarter quarter)
__1990__ feet from __S__ Section line and __1997__ feet from __E__ Section Line
N or S   E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil __First well__ ; Gas __None__
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date __October 22, 1958__ Signed __David S. Shippy__
Title __Vice President, Muron Drilling Company__
The summary on this page is for the condition of the well as above date.
Commenced drilling __September 2__, 19__58__ Finished drilling __September 12__, 19__58__

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST Time	PRESSURE TEST Psi
10-3/4"	36.0	N40	46'	50	18 hrs.	18 hrs.	100
5-1/2"	15.5	JS	5040'	100	96 hrs.	24 hrs.	600
2" EUE	4.7	JS	4938'	None	--	--	--

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone From	Zone To
Jet	6	4924'	4930' (ES Log)

TOTAL DEPTH __5045' (KB)__ PLUG BACK DEPTH __5008' (Float Collar in 5½" Casing)__

Oil Productive Zone: From __4924'__ To __4930'__ Gas Productive Zone: From __--__ To __--__
Electric or other Logs run __ES Log 9-12-58; Gammaray 9-18-58;__ Date __--__, 19__
Was well cored? __Yes__ __Microlog 9-12-58__ Has well sign been properly posted? __No__

AJJ
DVR
WRS
HHM
JAM
FJP ✓
JJD
FILE

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE From	ZONE To	FORMATION	REMARKS
		Completed	Natural			

Results of shooting and/or chemical treatment: ____

DATA ON TEST

Test Commenced 4:30 A.M. or P.M. __September 26__ 19__58__ Test Completed 4:30 A.M. or P.M. __September 27__ 19__58__

For Flowing Well:
Flowing Press. on Csg. _____ lbs./sq.in.
Flowing Press. on Tbg. _____ lbs./sq.in.
Size Tbg. _____ in. No. feet run _____
Size Choke _____ in.
Shut-in Pressure _____

For Pumping Well:
Length of stroke used __44__ inches.
Number of strokes per minute __15__
Diam. of working barrel __1½__ inches
Size Tbg. __2" EUE__ in. No. feet run __4938__
Depth of Pump __4904__ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day __180__ API Gravity __41__
Gas Vol. __NG__ Mcf/Day; Gas-Oil Ratio __NG__ Cf/Bbl. of oil
B.S. & W. __0__ %; Gas Gravity __NG__ (Corr. to 15.025 psi & 60°F)

Prod ✓

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4000'		Cut Core No. 1 from 4880' to 4927' (KB) -- 100% recovery
Ft. Mays	4463'		
Carlile	4518'		Ran DST No. 1 from 4924' to 4930' (KB)
Bentonite Marker	4730'		Tool Open: 1:00 hour
"D" Sand	4823'		Recovered: 1210' free oil
"J" Sand	4879'		90' oil cut mud
Pay	4922'	4932'	90' muddy water
			FP: 29 - 461 p.s.i.
Total Depth	5045'		SIP: 1091 p.s.i./15 minutes
			5½" casing set at 5040' (KB) with 100 sacks of 4% gel cement.