



# COLORADO

## Oil & Gas Conservation Commission

Department of Natural Resources

### Form 3 - Financial Assurance Plan

#### Summary Information Overview

Form Name: **Form 3 - Financial Assurance Plan**  
Document Number: **402169601**  
Date Submitted: **1/10/2023**

#### Operator Information

- Operator Number: **5**
- Operator Name: **COLORADO OIL & GAS CONSERVATION COMMISSION**
- Operator Address: **1120 LINCOLN ST SUITE 801**
- Operator City: **DENVER**
- Operator State: **CO**
- Operator Zip: **80203**
- First Name: **ian**
- Last Name: **Witherow**
- Contact Phone: **(303) 894-2100**
- Contact Email: **ian.witherow@state.co.us**
- Initial Plan:
- Docket Number:
- Commission Order: **1-null**
- Subsidiary Operators: **None**
- Revised Plan Description:
- Operator Transfer Type:
- Operator's Total Oil Production: **0**
- Operator's Total Gas Production: **0**
- Operator's Aggregate GOR: **0**
- Operator's GOR Determination: **N/A**
- Operator's Average Daily Per-Well Production: **0 N/A**
- Public Company: **YES**
- Current Approved Plan Option:

SUBMITTED

#### Well Data

Well Status Data

Reported Plugged Wells are excluded.

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Status	Total	With Federal Financial Assurance	Tribal Wells	Subject to Rule 702
Active	0	0	0	0
Active Permit	0	0	0	0
Domestic	0	0	0	0
Drilling	0	0	0	0
Injecting	0	0	0	0
Producing	0	0	0	0
Shut In	0	0	0	0
Suspended Operations	0	0	0	0
Temporarily Abandoned	0	0	0	0
Waiting on Completion	0	0	0	0
<b>TOTALS</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

## Well Designation Data

Designation	Total	With Federal Financial Assurance	Tribal Wells	Subject to Rule 702
Defined Inactive	0	0	0	0
Noticed Inactive	0	0	0	0
Inactive Exception	0	0	0	0
Out of Service	0	0	0	0
Out of Service Repurposed	0	0	0	0
Low Producing	0	0	0	0

- Number of Inactive Wells: **0**
- Number of Wells Plugged (2023): **0**
- Number of Wells Plugged (2022): **0**
- Number of Wells Plugged (2021): **0**
- Number of Wells Plugged (2020): **0**
- Asset Retirement Planning Description: **asdf**
- Plugged Wells Have Not Passed Final Reclamation:

	Have Not Passed Final Reclamation	Were Covered by Financial Assurance in Previous FA Plan
Reported Plugged (RP) Wells:	1	1
Dry & Abandoned (DA) Wells:	0	0
Plugged & Abandoned (PA) Wells:	0	0
<b>TOTAL:</b>	<b>1</b>	<b>1</b>

## FA Types & Bond Riders

- Surety Bond:
- Is Operator's financial assurance partially or entirely provided through one or more bond riders?: **NO**

## Plan Options

- Financial Assurance Plan Option: **4**

## Financial Assurance for Wells Option 4

- Operator chooses to use their Demonstrated Costs for Single Well Financial Assurance (SWFA):
- Total Number of Wells: **0**
- Number of Wells with SWFA: **0**
- Amount of SWFA using COGCC Costs: **\$0.00**
- Amount of SWFA using Operator's Demonstrated Costs: **\$0.00**
- Number of Transferred Low Producing Wells with Other Financial Assurance: **0**
- Amount of Other Financial Assurance for Transferred Low Producing Wells: **\$0.00**
- Number of Out of Service Wells with Other Financial Assurance: **0**
- Amount of Other Financial Assurance for Out of Service Wells: **\$0.00**
- Total Amount of Financial Assurance Required Pursuant to Rule 702.d.(3).B.: **\$0.00**
- Annual Contribution Amount: 10% of Total Amount: **\$0.00**
- Operator's Modified Annual Contribution Amount: **\$0.00**
- Operator's Modified Annual Contribution Amount: **0%**

## Other Financial Assurance

- Number of Centralized E&P Waste Management Facilities with Financial Assurance: **0**
- Amount of Financial Assurance for Centralized E&P Waste Management Facilities: **\$0.00**
- Number of Remediation Projects with Financial Assurance: **0**
- Amount of Financial Assurance for Remediation Projects: **\$0.00**
- Amount of Blanket Financial Assurance for Seismic Operations: **\$0.00**
- Number of Gas Gathering, Gas Processing, and Underground Gas Storage Facilities: **0**
- Amount of Financial Assurance for Gas Gathering, Gas Processing, and Underground Gas Storage Facilities: **\$0.00**
- Number of Produced Water Transfer Systems: **0**
- Amount of Financial Assurance for Produced Water Transfer Systems: **\$0.00**
- Number of Commercial Disposal Facilities: **0**
- Amount of Financial Assurance for Commercial Disposal Facilities: **\$0.00**
- Amount of Statewide Blanket Surface Owner Protection Bond: **\$0.00**
- Number of Individual Surface Owner Protection Bonds: **1**
- Total Amount of Individual Surface Owner Protection Bonds: **\$10,000.00**

## Operator's Financial Assurance Summary

- Amount of Financial Assurance Required per Rule 702: **\$0.00**
- Amount of Financial Assurance Required per Rule 703: **\$0.00**
- Amount of Financial Assurance Required per Rule 704: **\$1,000.00**
- Total Amount of Financial Assurance the Operator will provide to the Commission no later than 90 days from the Commission's approval of the Financial Assurance Plan: **\$0.00**


## Attachments

- Attached Files:

Doc Num	Attachment name	File name	Uploaded
402169602	CERTIFICATION OF FINANCIAL CAPABILITY	certificate of money (2).txt	01/10/2023 10:47:48 AM

## Signature and Certification

- *Form Created:* 1/10/2023
- *Operator Comments:* asdf
- **I hereby certify all statements made on this form are, to the best of my knowledge at the time of submittal, true, correct, and complete.**
- *Name:* Ian Witherow
- *Title:* OIT Developer
- *Email:* [ian.witherow@state.co.us](mailto:ian.witherow@state.co.us)
- *Phone:* (303) 894-2100
- *Signature:*

A rectangular box containing a handwritten signature in black ink. The signature is a simple, stylized mark consisting of a curved line and two dots.

1120 Lincoln Street, Suite 801, Denver, CO 80203 P 303.894.2100 [www.colorado.gov/cogcc](http://www.colorado.gov/cogcc)  
Jared S. Polis, Governor | Julie Murphy, Director | Scott Cuthbertson, Deputy Director Operations

