



OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

DEC 11 1967

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

COLO. OIL & GAS CON. COMM.

LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 4150 East Mexico Avenue - Denver, Colorado 80222		8. FARM OR LEASE NAME Hass	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>NW/4 SE/4 Sec. 15, T3S, R55W</u> At proposed prod. zone		9. WELL NO. 1	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Hirst "J"	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4798' GL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15, T3S, R55W 6th pm	
		12. COUNTY OR PARISH Washington	
		13. STATE Colo.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Surface casing 10-3/4" @ 46' -- circulated cement. Prod. casing 5-1/2" @ 5040' -- 100 sacks cement. Perfs. 4924-30' KB (J Sand). Completed September 26, 1958. Perfs. 4942-46' KB on 4-19-66. Production has declined to less than 2 BOPD and 240 BHPD. It is proposed to salvage the production casing and plug and abandon Hass No. 1 well as follows:

Dump 50 gals. gravel across perfs.

Spot 5 sx. cement plug on top of gravel.

Spot 15 sx. cement plug at bottom of surface casing after pulling production casing.

Spot 5 sx. cement plug in top of surface casing after cutting off 3' below plow depth.

Erect marker.

DVR	
FJP	✓
HHM	✓
JAN	✓
JJD	✓

18. I hereby certify that the foregoing is true and correct

SIGNED Wayne Rogers
Wayne Rogers

TITLE Production Manager

DATE 12/8/67

(This space for Federal or State office use)

APPROVED BY W. Rogers
CONDITIONS OF APPROVAL, IF ANY:

TITLE Director

DATE DEC 13 1967

Additional requirements will be met as directed.