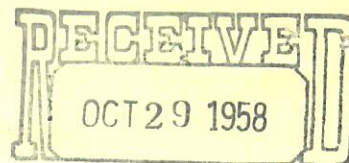




00834315

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS



Company **HURON DRILLING COMPANY, INC.** Formation **"J" SAND** OIL & GAS
Well **HASS NO. 1** Cores **DIA. CONT.** CONSERVATION COMMISSION
Field **WILDCAT *Disc.*** *Final* Drilling Fluid **WATER BASE MUD w/add** File **RP-2-1979**
County **WASHINGTON** State **COLORADO** Elevation **4803 KB** Date Report **9-12-58**
Location **SECTION 15 3S 55W** Remarks **SERVICE NO. 8**

CORE ANALYSIS RESULTS

(Figures in parentheses refer to footnote remarks)

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCYS		POROSITY PERCENT	RESIDUAL SATURATION		PROBABLE PRODUCTION	REMARKS
		HORIZONTAL	VERTICAL		OIL % VOLUME	TOTAL WATER % PORE		
1	4924-25	0.0	0.0	12.8	8.6	44.6	(2)	Sandstone, Fine-grain, Silty.
2	4925-26	102	89	19.6	9.2	47.4	(2)	Sandstone, Fine-grain, Silty.
3	4926-27	0.0	0.0	7.4	6.7	55.3	(2)	Sandstone, Fine-grain, Silty.

NOTE.

(*) REFER TO ATTACHED LETTER.

(1) INCOMPLETE CORE RECOVERY—INTERPRETATION RESERVED.

(2) OFF LOCATION ANALYSES—NO INTERPRETATION OF RESULTS.

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