



00400506

**OIL AND GAS CONSERVATION COMMISSION  
STATE OF COLORADO**

State for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

DEC -5 1968

COLO. OIL & GAS CON. COMM.

LEASE DESIGNATION AND SERIAL NO.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR  
Curran and Company and Exeter Drilling Company

3. ADDRESS OF OPERATOR  
1010 Patterson Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 1920' FWL & 2040' FSL

At top prod. interval reported below

At total depth

14. PERMIT NO. 68 435 DATE ISSUED 11-6-68

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Oscar R. Hass

9. WELL NO.

23-14

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NESW 14-3S-55W

12. COUNTY OR PARISH

Washington

13. STATE

Colorado

15. DATE SPUDDED 11-5-68 16. DATE T.D. REACHED 11-7-68 17. DATE COMPL. (Ready to prod.) 11-7-68 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4739' G.L. 19. ELEV. CASINGHEAD 4747'

20. TOTAL DEPTH, MD & TVD 4925' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

Schlumberger Induction Electric and Microlog

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	101.46'	12 1/4"	100 sx.	DVR ✓
					FIP ✓
					HHM ✓
					JJD ✓

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKING SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		

33. PRODUCTION  
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED JM Ahell TITLE Vice President DATE 12-3-68

See Spaces for Additional Data on Reverse Side

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

Niobrara	3810	4414	NO CORES
Greenhorn	4414	4653	
Bentonite	4653	4752	DST #1 4855 - 4877
D Sand	4752	4800	
J Sand	4800	4925	Recovered 10' heavy oil & gas cut
TD	4925		muddy water

## GEOLOGIC MARKERS

[illegible]