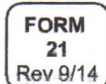


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State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

OGCC Operator Number: 10634	Contact Name and Telephone Wade Pelton
Name of Operator: P O & G Operating, LLC	No: (719) 342-2837
Address: 5847 San Felipe, Ste 3200	Email: wade_pelton@pogresources.com
City: Houston State: TX Zip: 77057	
API Number: 05-017-07112 OGCC Facility ID Number: 208177	
Well/Facility Name: Harker Ranch Morrow Unit	Well/Facility Number: 4
Location Qtr: NWSE Section: 12 Township: 13s Range: 14W Meridian: 6	

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 03/29/2018

Test Type:

- ☐ Test to Maintain SI/TA status
☐ Verification of Repairs

- ☒ 5- year UIC
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection/Producing Zone(s) MRRW	Perforated Interval: 5,244- 5,232	Open Hole Interval: N/A
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Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth N/A

Tubing Casing/Annulus Test

Tubing Size: 2 3/8"	Tubing Depth: 5,192	Top Packer Depth: 5,192	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 3/17/23	Well Status During Test IJ	Casing Pressure Before Test 0 PSIG	Initial Tubing Pressure 0 PSIG	Final Tubing Pressure 0 PSIG
Casing Pressure Start Test 1200 PSIG	Casing Pressure - 5 Min. 1190 PSIG	Casing Pressure - 10 Min. 1190 PSIG	Casing Pressure Final Test 1190 PSIG	Pressure Loss or Gain During Test -10 PSIG

Test Witnessed by State Representative?

☒ Yes ☐ No

OGCC Field Representative (Print Name):

BRIAN WELSH

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Wade Pelton

Signed: Wade Pelton Title: Pumper

Date: 3/17/23

OGCC Approval: Brian Welsh Title: FIELD INSPECTOR

Date: 3/17/2023

Conditions of Approval, if any:

Form 42 # 403346246
Insp Doc # 701001630