



## OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

Copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.DEC 27 1985  
COLO. OIL & GAS CONSERV. COMM.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR J. W. NYLUND						5. LEASE DESIGNATION AND SERIAL NO.	
3. ADDRESS OF OPERATOR 5660 S. Syracuse Circle, #514, Englewood, CO 80111						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL; 605' FWL, SW SW Sec. 13-T3S-R55W At top prod. interval reported below At total depth NAME OF DRILLING CONTRACTOR J. W. GIBSON						7. UNIT AGREEMENT NAME	
14. PERMIT NO. 85-1333						DATE ISSUED 10/01/85	
15. DATE SPUDDED 11/12/85						12. COUNTY Washington	
16. DATE T.D. REACHED 11/15/85						13. STATE CO	
17. DATE COMPL. (Ready to prod.) 11/16/85 (Plug & Abd.)						10. FIELD AND POOL, OR WILDCAT Mescalero	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4797' GL, 4809' KB						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA SW SW SEC 13-T3S-R55W	
19. ELEV. CASING HEAD						25. WAS DIRECTIONAL SURVEY MADE YES	
20. TOTAL DEPTH, MD & TVD 4925'						23. INTERVALS DRILLED BY 0-4925'	
21. PLUG, BACK T.D., MD & TVD						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)	
22. IF MULTIPLE COMPL., HOW MANY						26. TYPE ELECTRIC AND OTHER LOGS RUN IES, Gamma Ray-Densilog	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)							

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOPE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.00#	126' KB	12 1/4"	90 sx Class G reg Cem	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Mel Christensen	DATE 12/16/85

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

SEE FINAL WELL REPORT ATTACHED

## GEOLOGIC MARKERS

WMO 2402 242 & 10 010

REC 5 1982

RECEIVED