

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES



Copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

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DEC 27 1985  
COLO. OIL & GAS CONSERV. COMM.

5. LEASE DESIGNATION AND SERIAL NO.  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
9. WELL NO.  
10. FIELD AND POOL, OR WILDCAT  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF RESVR  Other \_\_\_\_\_  
2. NAME OF OPERATOR  
J. W. NYLUND  
3. ADDRESS OF OPERATOR  
5660 S. Syracuse Circle, #514, Englewood, CO 80111  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 660' FSL; 605' FWL, SW SW Sec. 13-T3S-R55W  
At top prod. interval reported below  
At total depth  
NAME OF DRILLING CONTRACTOR  
J. W. GIBSON

12. COUNTY  
Washington  
13. STATE  
CO  
14. PERMIT NO.  
85-1333  
DATE ISSUED  
10/01/85  
15. DATE SPUDDED  
11/12/85  
16. DATE T.D. REACHED  
11/15/85  
17. DATE COMPL. (Ready to prod.)  
11/16/85  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)  
4797' GL, 4809' KB  
19. ELEV. CASING HEAD  
4925'  
20. TOTAL DEPTH, MD & TVD  
4925'  
21. PLUG, BACK T.D., MD & TVD  
22. IF MULTIPLE COMPL., HOW MANY  
23. INTERVALS DRILLED BY  
0-4925'  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
25. WAS DIRECTIONAL SURVEY MADE  
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN  
IES, Gamma Ray-Densilog  
27. WAS WELL CORED YES  NO  (Submit analysis)  
DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOPE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.00#	126' KB	12 1/4"	90 sx Class G reg Cem	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) \_\_\_\_\_

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS  
FINAL WELL REPORT

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mel Christensen FILE Drilling & Prod. Administrator DATE 12/16/85

37. SUMMARY OF POROUS ZONES:  
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			SEE FINAL WELL REPORT ATTACHED

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
PA 2A REC 13-132-222A		
PA 2A REC 13-132-222B		
PA 2A REC 13-132-222C		
PA 2A REC 13-132-222D		
PA 2A REC 13-132-222E		
PA 2A REC 13-132-222F		
PA 2A REC 13-132-222G		
PA 2A REC 13-132-222H		
PA 2A REC 13-132-222I		
PA 2A REC 13-132-222J		
PA 2A REC 13-132-222K		
PA 2A REC 13-132-222L		
PA 2A REC 13-132-222M		
PA 2A REC 13-132-222N		
PA 2A REC 13-132-222O		
PA 2A REC 13-132-222P		
PA 2A REC 13-132-222Q		
PA 2A REC 13-132-222R		
PA 2A REC 13-132-222S		
PA 2A REC 13-132-222T		
PA 2A REC 13-132-222U		
PA 2A REC 13-132-222V		
PA 2A REC 13-132-222W		
PA 2A REC 13-132-222X		
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