



00400443

STATE OF COLORADO
ND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESAPPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. OPERATOR: Patrick A. Doheny ADDRESS: 136 El Camino, Suite 401 CITY: Beverly Hills STATE: California ZIP: 90212			7. UNIT AGREEMENT NAME	
3. PHONE NO. (213) 276-3154			8. FARM OR LEASE NAME Breen	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1980' FNL & 2040' FEL (SW/4 NE/4) Section 11 ✓ At proposed Prod. zone Approximately the same.			9. WELL NO. #1	
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)			10. FIELD AND POOL, OR WILDCAT Wildcat	
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 600'			11. QTR. QTR. SEC. T.R. AND MERIDIAN SW/4 NE/4 Sec.11, T3S, R55W ✓	
15. NO. OF ACRES IN LEASE* 160			12. COUNTY Washington	
16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40				
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. -0-			19. OBJECTIVE FORMATION "D" and "J" Sands	
18. PROPOSED DEPTH 4934'			22. APPROX. DATE WORK WILL START February 20, 1991	
20. ELEVATIONS (Show whether GR or KB) 4760' GR			21. DRILLING CONTRACTOR Gear Drilling Company	
21. DRILLING CONTRACTOR Gear Drilling Company			PHONE NO. (303) 623-4422	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	123' KB	105' sacks
7-7/8"	5-1/2"	14 1/2 & 15 1/2 #	5000'	150 sacks

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☐ NO ☒ **NOXX**
If NOT surface bond must be on file or copy of surface agreement must be furnished.
If irrigated land, surface bond of \$5000 is required. *Incl. Bond***RECEIVED**

FEB 22 1991

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. 24500

DRILL. NO. 33170

FIELD NO. 99999

LEASE NO.

FORM CD. DJ SND

DJ Basin

*DESCRIBE LEASE BY QTR. QTR., SEC., TOWNSHIP, RANG.

Township 3 South, Range 55 West
Section 11: NE/4 ✓
Washington County, Colorado

COLO. OIL & GAS CONSERV. COMM.

Surveyor's location plat is enclosed. Also enclosed is our check in the amount of \$75.00 to cover Well Permit Fee

25.

PRINT Richard E. Ebener

SIGNED *Richard E. Ebener* TITLE Agent

DATE February 20, 1991

(This space for Federal or State Use)

PERMIT NO. 91-126 APPROVAL DATE FEB 26 1991 EXPIRATION DATE JUN 26 1991

APPROVED BY *Dennis R. Bicknell* TITLE Director
Oil & Gas. Conserv. Comm.

DATE FEB 26 1991

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

05 121 10452

See Instructions On Reverse Side