

Location

Overall Good:

Signs/Marker:

	Type OTHER		
Comment:	adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	<input style="width: 95%;" type="text"/>		
Corrective Action:	<input style="width: 95%;" type="text"/>	Date:	<input style="width: 80%;" type="text"/>

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 256440 Type: WELL API Number: 123-19870 Status: SI Insp. Status: SI

Cement

Cement Contractor

Contractor Name: Nextier Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 4,230 Cement Volume (sx): 100

Good Return During Job: _____ Cement Type: G

Comment: Arrived on location at 1200 hrs.Ranger Rig 5034 waiting on cementers circulating well, Cement crew arrived on location spot equip. and RU. Safety meeting, Pressure test lines to 3000 PSI, begin mixing & pumping 100 sxs of 15.8 lbs. type g cement for a Squeeze job leaving 1 sxs on top of CICR, CICR set at 4,230 ft., Perfs at 4,260 ft. & 4,264 ft.

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 02/27/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 25 Fluid Type: LIQUID HYDROCARBON
 End Surf Csg Pressure: 1

Comment: _____ Date: _____

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On Thursday 3-23-2023 at approximately 1245 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection: Inspection due to Form 42 MIRU notice Doc # 403344060 and Form 42 PA notice Doc # 403334064 Operator: Oxy/Kerr McGee Location name: Vogl 5 8A API #05-123-19870 County: Weld Weather: Clear. Location: Dry. While there, I observed a wellsite with active plugging operations at the time of inspection. Arrived on location at 1200 hrs. Ranger Rig 5034 waiting on cementers circulating well, Cement crew arrived on location spot equip. and RU. Safety meeting, Pressure test lines to 3000 PSI, begin mixing & pumping 100 sxs of 15.8 lbs. type g cement for a Squeeze job leaving 1 sxs on top of CICR, CICR set at 4,230 ft., Perfs at 4,260 ft. & 4,264 ft. During this inspection, I observed no compliance issues: See attached photos. I spoke with Oxy Company Man Fernando Ortega about the current operations (pumping a Squeeze (Perfs at 4,260'- 4,264'), (CICR set at 4,230 ft.), cement type and weight (G, 15.8 lbs.), number of sxs for the job (100 sxs). No follow up site inspection is needed to ensure that the addressed Compliance issues comply with COGCC rules.</p>	revasr	03/23/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702401732	location pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6060985