

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403339227

Date Received:

INJECTION WELL PERMIT APPLICATION

Submit a completed Form 33 with or after approval obtained on Form 31 (Underground Injection Formation Permit Application) or you must have a previously approved injection Well Permit.

- Operator may not commence injection into this well until this form is approved.
- Each individual injection well must be approved by this form.

Per Rule 803, this form shall be submitted with all required attachments.

A Form 33 – Intent shall be submitted and approved prior to completing an injection zone.

A Form 33 – Subsequent shall be submitted following completion of the well and must be approved prior to injection.

NOTE: Injection for Enhanced Recovery requires the field to be unitized according to Rule 811.

Form 33 Type ☒ Intent ☐ Subsequent

OPERATOR INFORMATION

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Contact Name and Telephone:

Name: Jeff Kirtland

Phone: (970) 263-2736 Fax: ()

Email: jkirtland@terraep.com

WELL INFORMATION

Well Name and Number: Federal RG 943-24-299D API No: 05- - -00

Field Name and Number: SULPHUR CREEK 80090 County: RIO BLANCO

QtrQtr: SENW Sec: 24 Twp: 2S Range: 99W Meridian: 6

UIC FACILITY INFORMATION

UIC Facility ID: (as assigned on an approved Form 31)

Facility Name: Facility Number:

WELLBORE INFORMATION

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	24	20	X42	78.6		80	134	80	0	
SURF	17+1/2	13+3/8	J55	54.5		1336	436	1336	0	
1ST	12+1/4	9+5/8	J55	36		3265	154	2765	2265	
2ND	8+3/4	5+1/2	HCP110	17		9773	860	9773	3977	

Subsurface hazards include, but are not limited to, the following: overpressured zones, underpressured zones, major geologic faults, salt sections, H₂S at concentrations greater than or equal to 100 ppm.

Plug Back Total Depth: 9773 Tubing Depth: 5670 Packer Depth: 5672

List below all Plugs, Bridge Plugs, Stage Cementing or Squeeze Work from Surface to TD performed on this wellbore.

Describe below any changes to the wellbore which will be made upon conversion (includes but not limited to changes of tubing and packer setting depths, any additional squeeze work for aquifer protection or casing leaks, setting of bridge plugs to isolate non-injection formations).

WELLBORE COMPLETIONS

<u>Formation Name</u>	<u>Gross Completed Interval from Top</u>	<u>Gross Completed Interval from Bottom</u>	<u>Completion Type</u>
ILES	8773	9773	Perforated
WILLIAMS FORK	5722	7265	Perforated

Operator Comments:

TEP has submitted a Form 2 (Doc# 403339233) for the proposed Federal RG 943-24-299D well and a Form 2A (Doc# 403320102) for the Federal RG 22-24-299 Oil and Gas Location, in addition to this Form 33 and the Form 31 (Doc# 403339208) submission. TEP has also submitted an Oil and Gas Development application, which has been assigned Docket No. 230300080.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Scott Ghan

Signed: _____ Title: Sr. Regulatory Specialist Date: _____

OGCC Approved: _____ Title: _____ Date: 3/7/2023 12:05:18 PM

MAX. SURFACE INJECTION PRESSURE: _____ If Disposal Well, MAX. INJECTION VOL. LIMIT: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type **Description**

0 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403351365	OTHER
403351368	WELLBORE DIAGRAM-PROPOSED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)