

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/10/2023

Submitted Date:

03/10/2023

Document Number:

702401667

FIELD INSPECTION FORMLoc ID 318607 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1700 LINCOLN ST STE 4550

City: DENVER State: CO Zip: 80203

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

17 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		rwatzman@kpk.com	All Inspections
,		cogcc@kpk.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241711	WELL	PR	10/01/2022	GW	123-09500	ANDERSON TRUST 1	SI

General Comment:

Location

Overall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	adequate		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Auxiliary tank plumbed directly to WH has no content labels or volume markers.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	04/10/2023

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Stained soil identified at various locations through out location, east of the WH and also under valves on the aux. tank.		
Corrective Action:	Comply with Rule 1002..(2).D Conduct maintenance on equipment, cleanup stained material and review self inspection processes.	Date:	03/17/2023
Type	OTHER		
Comment:	Possible leak at the WH or below ground level at the bradenhead, the ground is saturated directly in front of the WH, Lease operator arrived on location and relieved the pressure from WH to the tank for repairs.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.	Date:	03/11/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	PUMP JACK		
Comment:	Hog fence		

Corrective Action:		Date:	
Equipment:		corrective date	
Type: Vertical Heater Treater	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment: gas engine			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment: automation			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment: appears plumbed to surface			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment: card indicates current calibration			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		40.091610,-105.018050
Comment:					
Corrective Action:		Date:			

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:		Date:		

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1		STEEL AST		,

Inspector Name: Revas, Robbie

Comment:		
Corrective Action:		Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	unknown	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	no liner or containment under aux. tank by the WH.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 912.d.(1).			Date: 04/20/2023

Wells Served By Facilities Above

API Number
123-09500

AirsID

API Number	AirsID
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 241711 Type: WELL API Number: 123-09500 Status: PR Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____Comment: SI

Corrective Action: _____ Date: _____

BradenHeadDate of Last Brhd Test: 05/16/2022 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____End Surf Csg Pressure: 0Comment: Possible leak at the bradenhead.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action: Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Friday 3-10-2023 at approximately 1100 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection:</p> <p>Operator: KP Kauffman</p> <p>Location name: Anderson Trust 1</p> <p>API #05-123-09500</p> <p>County: Weld</p> <p>Weather: Overcast.</p> <p>Location: Dry.</p> <p>While there, I observed wellsite and tank battery, SI at the time of inspection.</p> <p>During this inspection, I observed the following possible compliance issues:</p> <p>1002..(2).D Self Inspection: stained soil by the WH and Aux. tank at the wellsite, CA date 3/17/2023. See photos 2, 4 & 10.</p> <p>605.H Tank Labels/Markers: No Marker or label indicating tank contents or volume, CA date 4-10-2023. See photos 7, 8, 9 10.</p> <p>912.d.(1) Secondary Containment: No containment under the auxiliary tank at the wellsite, CA date 3/30/2023. See photos 7, 8 & 9.</p> <p>608.3 Mechanical Condition: Possible leak at the WH or below ground level at the bradenhead, the ground is saturated in front of the well, CA date, 3/11/2023. See photos 2 & 3.</p> <p>See attached photos.</p> <p>I spoke with KP Kauffman Supervisor Mani Silva about the possible leak at the WH, He told me he would send someone out to take a look Lease operator is on location at the time of inspection attempting to address possible leak.</p> <p>A follow up site inspection is needed to ensure that the addressed Compliance issues comply with COGCC rules.</p>	revasr	03/10/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403347514	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6051806
702401668	location pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6051801