

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

03/15/2023

Submitted Date:

03/22/2023

Document Number:

708200063

FIELD INSPECTION FORM
 Loc ID 468847 Inspector Name: Edwardson, Dylan On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 10774

Name of Operator: SUMMIT OIL & GAS LLC

Address: PO BOX 983038

City: PARK CITY State: UT Zip: 84098

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

14 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
MILLER, STEPHEN		sdm@s-companies.com	
DULLAK, BRENT		bd@s-companies.com	
PITTSLEY, BENJAMIN		bp@s-companies.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
468845	WELL	AP	12/12/2022	LO	123-50601	Castor 7-59 11-2-7	CI
468846	WELL	AP	12/12/2022	LO	123-50602	Castor 7-59 11-2-3	CI
468847	LOCATION	AC			-	Castor 7-59 11	CI
468849	WELL	AP	12/12/2022	LO	123-50604	Castor 7-59 11-2-5	CI
468853	WELL	AP	12/12/2022	LO	123-50608	Castor 7-59 11-2-2	CI
468854	WELL	AP	12/12/2022	LO	123-50609	Castor 7-59 11-2-4	CI
468855	WELL	AP	12/12/2022	LO	123-50610	Castor 7-59 11-2-1	CI
468856	WELL	AP	12/12/2022	LO	123-50611	Castor 7-59 11-2-8	CI
468857	WELL	AP	12/12/2022	LO	123-50612	Castor 7-59 11-2-6	CI

General Comment:

This is a Construction and Stormwater Inspection for Location ID (468847).

LocationOverall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Location sign at the entrance does not reflect current operator. Refer to attached inspection photos for documentation.		
Corrective Action:	Install sign to comply with Rule 605.a.	Date:	04/20/2023

Emergency Contact Number:

Comment:			
Corrective Action:			Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Location Construction

Location ID: 468847 CDP: _____

Comment: A disturbance area of 10.73 acres was mapped using a OnX mapping program; this appears to be in compliance with the approved Form 2A for the permitted disturbance area. Per Rule 406.c. a copy of the approved Form 2A was posted on location.

Corrective Action: _____

Date: _____

Form 2A COAs:

Comment: Per Wildlife BMP/COA #8 on the Approved Form 2A (Doc #401891544) "Operator will conduct a survey for Plains Sharp Tail Grouse presence and active leks in the area of the mapped SWH and RSO during the 2020 nesting season. Results of the survey shall be reported to the COGCC via a Form 4 Sundry and to the CPW prior to commencing any construction, drilling, and well completion activities in 2020. Operator shall have a third party conduct one PSTG survey in the spring of 2020". It does not appear the Operator has submitted results from the 2020 PSTG survey, as no document could be found within the location's file.

Corrective Action: Operator shall submit 2020 PSTG survey results via a Form 4 Sundry as required by Wildlife BMP/COA #8. Corrective action date is being back-dated to when the location should have been in compliance.

Date: 04/01/2022

Wildlife BMPs:

Comment: Per Wildlife BMP/COA #16 on the Approved Form 2A (Doc #401891544) "The operator agrees to install raptor perch deterrents on equipment, fences, cross arms and pole tops in plains sharp-tailed grouse habitat". During this inspection, Staff did not observe any raptor perch deterrents on the perimeter fences.

Corrective Action: Operator shall install raptor perch deterrents as required by Wildlife BMP/COA #16. Corrective action date is being back-dated to when the location should have been in compliance.

Date: 07/13/2022

Comment: _____**Corrective Action:** _____

Date: _____

On Site Inspection (305):Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities				
Facility ID: <u>468845</u>	Type: <u>WELL</u>	API Number: <u>123-50601</u>	Status: <u>AP</u>	Insp. Status: <u>CI</u>
Facility ID: <u>468846</u>	Type: <u>WELL</u>	API Number: <u>123-50602</u>	Status: <u>AP</u>	Insp. Status: <u>CI</u>
Facility ID: <u>468847</u>	Type: <u>LOCATION</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>CI</u>
Facility ID: <u>468849</u>	Type: <u>WELL</u>	API Number: <u>123-50604</u>	Status: <u>AP</u>	Insp. Status: <u>CI</u>
Facility ID: <u>468853</u>	Type: <u>WELL</u>	API Number: <u>123-50608</u>	Status: <u>AP</u>	Insp. Status: <u>CI</u>
Facility ID: <u>468854</u>	Type: <u>WELL</u>	API Number: <u>123-50609</u>	Status: <u>AP</u>	Insp. Status: <u>CI</u>
Facility ID: <u>468855</u>	Type: <u>WELL</u>	API Number: <u>123-50610</u>	Status: <u>AP</u>	Insp. Status: <u>CI</u>
Facility ID: <u>468856</u>	Type: <u>WELL</u>	API Number: <u>123-50611</u>	Status: <u>AP</u>	Insp. Status: <u>CI</u>
Facility ID: <u>468857</u>	Type: <u>WELL</u>	API Number: <u>123-50612</u>	Status: <u>AP</u>	Insp. Status: <u>CI</u>

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____ Pass _____

Comment: A perimeter fence has been installed around the location.

Corrective Action: _____ Date: _____

1002b. SOIL REMOVAL AND SEGREGATION _____ Pass _____

Comment: Appears topsoil was salvaged and stored along the southern perimeter of the location in compliance with Rule 1002.b.

Corrective Action: _____ Date: _____

1002c. PROTECTION OF SOILS _____ Pass _____

Comment: Topsoil stockpile and the perimeter of the location has been straw crimped with mulch and seeded for stabilization to ensure compliance under Rule 1002.c. Some portions of the stockpile have evidence of bare soil and might require additional mulching and seeding efforts if vegetation has not established during the current growing season. Refer to attached inspection photos for documentation.

Corrective Action: _____ Date: _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____ Pass _____

Comment: Per Rule 1002.e.(1), Operator has adequately constructed and stabilized the entire well pad area, including cut and fill slopes, to control dust and minimize erosion.

Corrective Action: _____ Date: _____

1003a. Waste and Debris removed? _____ Pass _____

Comment: No waste or debris was observed on location during this inspection.

Corrective Action: _____ Date: _____

Unused or unneeded equipment onsite? _____ Pass _____

Comment: No unused equipment observed on location during this inspection.

Corrective Action: _____ Date: _____

Pit, cellars, rat holes and other bores closed? _____

Comment: _____

Corrective Action: _____ Date: _____

Guy line anchors marked? _____

Comment: _____

Corrective Action: _____ Date: _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment Operator shall comply with interim reclamation timing requirements.

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Operator has installed stormwater and erosion control BMPs during the construction phase of the location in accordance with good engineering practices throughout all disturbance areas in a manner to minimize erosion, transport of sediment offsite, and site degradation. Refer to the COGCC Comments section for additional stormwater compliance information. Refer to attached inspection photos for documentation.

Corrective Action: _____ Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Per Rule 1002.f., oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004. Operators shall employ BMPs, as necessary to comply with this rule, at all oil and gas locations, including, but not limited to, well pads, soil stock piles, access roads, tank batteries, compressor stations, and pipeline rights of way. BMPs shall be selected based on site specific conditions, such as slope, vegetation cover, and proximity to water bodies, and may include maintaining in-place some or all of the BMPs installed during the construction phase of the facility. Where applicable based on site-specific conditions, operators shall implement BMPs in accordance with good engineering practices.	edwardsond	03/20/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
708200067	Inspection Photos	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6059504