

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/22/2023

Submitted Date:

03/22/2023

Document Number:

702501022

FIELD INSPECTION FORM

Loc ID 335727 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

18 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, Caerus	(970) 285-2600	COGCC.inspections@caerusoilandgas.com	
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
274064	WELL	PR	03/01/2022	GW	103-10510	LOVE RANCH FEE 6 G-1	PR
274065	WELL	PR	12/01/2022	GW	103-10511	LOVE RANCH FEE 6 G-2	PR
274066	WELL	PR	09/01/2017	GW	103-10512	LOVE RANCH FEE 6 G-3	PR
274067	WELL	PR	09/01/2017	GW	103-10513	LOVE RANCH FEE 6 G-4	PR
276451	WELL	PR	09/01/2017	GW	103-10554	LOVE RANCH FEE 6G5A	PR
278030	WELL	PR	09/01/2017	GW	103-10586	LOVE RANCH 6 FEE G6	PR
278074	WELL	PR	09/01/2017	GW	103-10587	LOVE RANCH 6 FEDERAL G9	PR
279065	WELL	PR	09/01/2017	GW	103-10614	LOVE RANCH 6 FEE G8	PR
279066	WELL	PR	02/01/2020	GW	103-10615	LOVE RANCH 6 FEE G7	PR

General Comment:

[COGCC Inspection Report Summary](#)

On Wednesday, 03/22/2023, Inspector Kirby Burchett, conducted a follow up field inspection at Caerus Piceance LLC on the Love Ranch Fee – 62S97W 16NWNW, Location #335727, in Rio Blanco County, Colorado. This location is within or in close proximity to a Parks and Wildlife (CPW) District Wildlife Management Plan with Black Bear/High Priority/NSO/Density Habitats.

Any Corrective Actions from previous Inspections are still applicable.

Corrective Actions from Inspection #702500926 on 2/27/23 and in response to FIRR #403345912 all Corrective Actions have been resolved.

While there, observing normal operations no compliance issues were found.

No follow up inspection is required.

Location

Overall Good:

Signs/Marker:

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type			corrective date
Type: Bradenhead	# 9		
Comment:	Automated monitoring equipment installed on Bradenheads. All Bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	LR 6 G7 well on free flow		
Corrective Action:		Date:	
Type: Plunger Lift	# 8		
Comment:	All but one well on plunger lift		
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment:	Chemical tanks on plastic containment. Methanol tank in steel containment.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:	Inside separator building on production and test separators		
Corrective Action:		Date:	
Type: Horizontal Separator	# 2		
Comment:	1 Production and 1 Test separator		

Corrective Action:	Date:
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Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	STEEL AST		

Comment:	Date:
Corrective Action:	Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment:	Date:
Corrective Action:	Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	274064	Type:	WELL	API Number:	103-10510	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	274065	Type:	WELL	API Number:	103-10511	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	274066	Type:	WELL	API Number:	103-10512	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	274067	Type:	WELL	API Number:	103-10513	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	276451	Type:	WELL	API Number:	103-10554	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	278030	Type:	WELL	API Number:	103-10586	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	278074	Type:	WELL	API Number:	103-10587	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	279065	Type:	WELL	API Number:	103-10614	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				

Facility ID: 279066 Type: WELL API Number: 103-10615 Status: PR Insp. Status: PR

Producing Well

Comment: [Free flow](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						
		Culverts				
Compaction						
Ditches						
Berms						
		Ditches				
		Compaction				
				Material Handling And Spill Prevention		

Comment: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.
 Oil and gas operators shall implement and maintain vehicle tracking Best Management Practices (BMPs) to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT