

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID.

1. OGCC Operator Number: 7800

2. Name of Operator: BEREN CORPORATION

3. Address: P.O. BOX 20380

City: WICHITA State: KS Zip: 67208

4. Contact Name and Telephone

FORREST BUXTON

No: (316) 337-8337

Fax: (316) 265-2994

5. API Number: 05-121-05723

6. OGCC Facility ID Number:

7. Facility Name: MACNEILL

Operator's Facility Number:

8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SW NE 2 T3S R56W

9. County: WASHINGTON

10. Field Name: RING

11. Federal, Indian or State Lease Number:

Complete the
Attachment Checklist

	Oper	OGCC
Survey Plat		
Directional Survey		
Surface Equipment Diagram		
Technical Information Page		
Other	X	

12.

General Notice

- ☐ Change well name and number from: _____ to: _____ Effective Date: _____
- ☐ Change of location from (QtrQtr, Sec, Twp, Range, Meridian): _____ Footage from Ext. Sec. Lines: _____
- Change of location to (QtrQtr, Sec, Twp, Range, Meridian): _____
- ATTACH NEW SURVEY** Footage from Ext. Sec. Lines: _____
- ☐ Abandoned Location: Is site ready for inspection? ☐ Yes ☐ No Date Ready for Inspection: _____
- Was location ever built? ☐ Yes ☐ No
- ☐ Date Well first shut in or temporarily abandoned _____ ☐ Notice of continued shut-in status.
- Has production equipment been removed from site? ☐ Yes ☐ No
- MIT required if shut in longer than two years. Date of last MIT: _____
- ☐ Request for Confidential Status (6 months from date of well completion).
- ☐ Final reclamation will commence approximately on _____
- ☒ Final reclamation is completed and site is ready for inspection. *Attach technical page describing final reclamation procedures per Rule 1004.*
- ☐ Change of Operator (prior to drilling): Effective Date: _____ Plugging bond: ☐ Blanket
- ☐ Spud Date _____ ☐ Individual

13.

Technical Engineering/Environmental Notice

- ☐ Notice of Intent
Approximate Start Date: _____
- ☐ Report of Work Done
Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted).

- | | | |
|--|---|--|
| <input type="checkbox"/> Commingle Zones | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Disposal |
| <input type="checkbox"/> Intent to Recomplete (submit Form 2) | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Change Drilling Plans | <input type="checkbox"/> Convert Well to Injection (in an Approved Secondary Project) | <input type="checkbox"/> New Pit |
| <input type="checkbox"/> Reservoir Stimulation | <input type="checkbox"/> Additional Source Leases for Water Disposal Well | <input type="checkbox"/> Landfarming |
| <input type="checkbox"/> Perforating/Perfs Added | <input type="checkbox"/> Other: <u>Bury Cement Base</u> | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases |
| Gross Interval Changed?
<input type="checkbox"/> Y <input type="checkbox"/> N | | <input type="checkbox"/> Variance |

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: FORREST BUXTON

Signed: Forrest Buxton Title: RESERVOIR TECHNICIAN Date: JUNE 12, 2002OGCC Approved: Col D. Mettler Title: _____ Date: 7/7/02

CONDITIONS OF APPROVAL, IF ANY:



MAY 08 2002

COLORADO OIL & GAS CONSERVATION COMMISSION

NORTHEAST REGION FIELD INSPECTION REPORT

<input checked="" type="checkbox"/> NOTICE OF UNSATISFACTORY INSPECTION		337 Cambridge	
<input type="checkbox"/> NOTICE OF SATISFACTORY INSPECTION		Brush, CO 80723 970-842-4465	
Date: 4-19-02	Facility ID:	Operator: Beren (OKMAR)	
Location: SWNE 2-35-56W	Lease Name: MACNEILL - 3		(S)
API Number: 05 - 121 - 05723	Inspector: ED BINKLEY Cell: 970-380-2683		
INSP TYPE: HR	INSP STATUS: PA	RECLAM <input type="checkbox"/> PASS <input type="checkbox"/> INTER <input checked="" type="checkbox"/> FAIL	PASS/FAIL <input type="checkbox"/> P <input checked="" type="checkbox"/> F
UIC VIOL TYPE: <input type="checkbox"/> UA <input type="checkbox"/> MI <input type="checkbox"/> OP <input type="checkbox"/> PA <input type="checkbox"/> OT		TBG/PKR LK <input type="checkbox"/>	CSG LK <input type="checkbox"/>
Well ID Signs (Rule 210) Y <input checked="" type="checkbox"/> N		Fences Y <input checked="" type="checkbox"/> N	
Production Pits (Rule 902, 903, 904) EARTHEN PITS ONLY		Produced Water Pits Total # _____ Oil Accumulation? <input type="checkbox"/> YES <input type="checkbox"/> NO	
SENSITIVE AREA <input type="checkbox"/> YES <input type="checkbox"/> NO		Skimming/Settling Pits Total # _____ Covered # _____ Uncovered # _____	
Tank Battery Equipment (Rule 604)		Special Purpose Pits Total # _____ Lined # _____ Unlined # _____	
Fire Walls/Berms/Dikes [Rule 604.a.(4)]		BURIED OR PARTIALLY BURIED VESSELS: #STEEL _____ #FIBERGLASS _____ #CONCRETE _____ #OTHER _____	
General Housekeeping (Rule 603.g)		COMMENTS	
Spills (Oil/Water) (Rule 906)		Inj. Pressure _____ Psig	
UIC Routine Inspection		T-C Ann. Pressure _____ Psig	
FILL OUT FORM 21 WHEN WITNESSING MIT		Brhd. Pressure _____ Psig	
Drilling Well/Workover (Rule 317)		COMMENTS	
Surface Rehabilitation (Rule 1003, 1004)		Cement pump base @ site in pasture	
Miscellaneous			
CORRECTIVE ACTION REQUIRED: Rammed cement pump base & junk - Restore grass.			
Date Corrective Action Required By: 5-31-02		Date Remedied:	

This report is a Notice of Inspection. The Commission requires that you correct any deficiencies shown on this report in a timely manner. Failure to comply may result in enforcement action by the Commission.

Beren Corporation

P.O. BOX 20380, WICHITA, KS 67208, (316) 265-3511 FAX (316) 265-2994

MAY 08 2002

April 26, 2002



Brian Downing
Cameron Street
Brush, CO 80723

RE: MacNeill Lease
E/2 Section 2, 3S-56W
Washington County

Dear Mr. Downing:

Beren Corporation operates the referenced MacNeill oil lease in Washington County. As part of our program to improve the condition of the lease, we wish to bury one large price of old concrete and miscellaneous oilfield equipment on the property at a depth equal or greater than 5' below ground level. We have three specific sites, located in the center of the NW SE, SE NE and SW NE of the section. In all cases, there would be no change in grade and the surface would be essentially unchanged.

While this type work is common in the area, we want to have your permission prior to starting work. If this is OK with you, please sign at the bottom and return the signed copy to the letterhead address. Please call if you have any questions, or contact Elmer Fritzler.

Very sincerely yours,

Dana Wreath
Division Engineer
Beren Corporation

I agree it is OK to bury concrete and misc. equipment in the locations and manner described above.

Brian Downing

5/6/02
Date

FROM:

INVOICE

Mann's Backhoe Service
202 Lincoln
Fort Morgan, CO 80701
(970) 867-5343
Mobil (970) 768-2288

NO. 68

DATE: 5-8-02

YOUR
ORDER NO.

OUR
ORDER NO.

TO:

BEREN CORP.

P.O. Box 20380

WICHITA, KANSAS 67208

LOCATION - McNEIL LEASE

MAY 29 2002

FRITZLER RESOURCES - PUMPER

This bill is rendered only as
an accommodation

Terms are net cash and
payable on presentation

FOR LABOR AND SERVICES FURNISHED ON

5-7-02

PULLED OUT AND CLEANED UP TWO OLD
WELL SITES, SOUTH & WEST OF PUMPING WELL.

DUG A PIT & BURIED OLD CONCRETE UNIT
BASE 18 FT. X 4 FT. X 3 FT. FT 5 FT. OF COVER

ON TOP. CLEANED UP OLD PIPE, FITTINGS AND

WOOD AROUND THE SITE. WENT SOUTH & DUG

ANOTHER PIT & BURIED ABOUT 150 FT. OF 1"

DRILLING CABLE & OLD FITTINGS. DRESSED UP.

NOON TO 6:00 PM - 6 HRS.

6 HRS @ \$60.00 PER HR.

360.00