

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY RECEIVE JUN 14 2002 OIL & GAS COMMISSION 01338460

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID.

1. OGCC Operator Number: 7800
2. Name of Operator: BEREN CORPORATION
3. Address: P.O. BOX 20380
City: WICHITA State: KS Zip: 67208
4. Contact Name and Telephone: FORREST BUXTON
No: (316) 337-8337
Fax: (316) 265-2994

Complete the Attachment Checklist

5. API Number: 05-121-05723
6. OGCC Facility ID Number:
7. Facility Name: MACNEILL
Operator's Facility Number:
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SW NE 2 T3S R56W
9. County: WASHINGTON
10. Field Name: RING
11. Federal, Indian or State Lease Number:

Table with columns for Oper and OGCC, and rows for Survey Plat, Directional Survey, Surface Equipment Diagram, Technical Information Page, and Other.

General Notice

Change well name and number from: to: Effective Date:
Change of location from (QtrQtr, Sec, Twp, Range, Meridian): Footage from Ext. Sec. Lines:
Change of location to (QtrQtr, Sec, Twp, Range, Meridian): ATTACH NEW SURVEY Footage from Ext. Sec. Lines:
Abandoned Location: Is site ready for inspection? Was location ever built?
Date Well first shut in or temporarily abandoned Has production equipment been removed from site? MIT required if shut in longer than two years. Date of last MIT:
Request for Confidential Status (6 months from date of well completion).
Final reclamation will commence approximately on
Final reclamation is completed and site is ready for inspection. Attach technical page describing final reclamation procedures per Rule 1004.
Change of Operator (prior to drilling): Effective Date: Plugging bond: Blanket Individual
Spud Date

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: Report of Work Done Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted).
Comingle Zones Intent to Recomplete (submit Form 2) Change Drilling Plans Reservoir Stimulation Perforating/Perfs Added Gross Interval Changed?
Request to Vent or Flare Repair Well Convert Well to Injection (in an Approved Secondary Project) Additional Source Leases for Water Disposal Well Other: Bury Cement Base
E&P Waste Disposal Beneficial Reuse of E&P Waste New Pit Landfarming Status Update/Change of Remediation Plans for Spills and Releases Variance

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: FORREST BUXTON
Signed: Forrest Buxton Title: RESERVOIR TECHNICIAN Date: JUNE 12, 2002

OGCC Approved: Cd DiMatteo Title: Date: 7/7/02

CONDITIONS OF APPROVAL, IF ANY:



MAY 08 2002

# COLORADO OIL & GAS CONSERVATION COMMISSION NORTHEAST REGION FIELD INSPECTION REPORT

<input checked="" type="checkbox"/> NOTICE OF UNSATISFACTORY INSPECTION	337 Cambridge
<input type="checkbox"/> NOTICE OF SATISFACTORY INSPECTION	Brush, CO 80723 970-842-4465

Date: 4-19-02	Facility ID:	Operator: Beren (OKMAR)
Location: SWNE 2-35-56W	Lease Name: MACNEILL-3	<b>S</b>
API Number: 05-121-05723	Inspector: ED BINKLEY	

INSP TYPE: <u>HR</u>	INSP STATUS: <u>PA</u>	RECLAM <input type="checkbox"/> PASS <input type="checkbox"/> INTER <input type="checkbox"/> FAIL <input checked="" type="checkbox"/>	PASS/FAIL <input type="checkbox"/> P <input type="checkbox"/> F <input checked="" type="checkbox"/>	VIOLATION <input checked="" type="checkbox"/> Y <input type="checkbox"/> N	NOV <input type="checkbox"/> Y <input type="checkbox"/> N
UIC VIOL TYPE:	<input type="checkbox"/> UA <input type="checkbox"/> MI <input type="checkbox"/> OP <input type="checkbox"/> PA <input type="checkbox"/> OT	TBG/PKR LK <input type="checkbox"/>	CSG LK <input type="checkbox"/>	<b>ALL UIC VIOLATIONS REQUIRE NOAVS</b>	

Well ID Signs (Rule 210) Y <input checked="" type="checkbox"/> N	Comments:	Fences Y <input checked="" type="checkbox"/> N	Comments:
		(Rule 603.b.(7), 1002.a)	

Production Pits (Rule 902, 903, 904) EARTHEN PITS ONLY	Produced Water Pits	Total # _____	Oil Accumulation? <input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/>
	Comments:			
	Skimming/Settling Pits	Total # _____	Covered # _____	Uncovered # _____
	Comments:			
	Special Purpose Pits	Total # _____	Lined # _____	Unlined # _____
	Comments:			
SENSITIVE AREA <input type="checkbox"/> YES <input type="checkbox"/> NO				

Tank Battery Equipment (Rule 604)	<input type="checkbox"/>
BURIED OR PARTIALLY BURIED VESSELS : #STEEL #FIBERGLASS #CONCRETE #OTHER	

Fire Walls/Berms/Dikes [Rule 604.a.(4)]	<input type="checkbox"/>
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General Housekeeping (Rule 603.g)	<input type="checkbox"/>
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Spills (Oil/Water) (Rule 906)	<input type="checkbox"/>
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UIC Routine Inspection FILL OUT FORM 21 WHEN WITNESSING MIT	Inj. Pressure _____ Psig	COMMENTS
	T-C Ann. Pressure _____ Psig	
	Brhd. Pressure _____ Psig	

Drilling Well/Workover (Rule 317)	<input type="checkbox"/>
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Surface Rehabilitation (Rule 1003, 1004)	<input type="checkbox"/>	<i>Cement pump base @ site in pasture</i>
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Miscellaneous	<input type="checkbox"/>
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**CORRECTIVE ACTION REQUIRED:** *Remove cement pump base & junk - Restore grass.*

Date Corrective Action Required By: *5-31-02* Date Remedied:

This report is a Notice of Inspection. The Commission requires that you correct any deficiencies shown on this report in a timely manner. Failure to comply may result in enforcement action by the Commission.

# Beren Corporation

P.O. BOX 20380, WICHITA, KS 67208, (316) 265-3511 FAX (316) 265-2994

MAY 08 2002

April 26, 2002



Brian Downing  
Cameron Street  
Brush, CO 80723

RE: MacNeill Lease  
E/2 Section 2, 3S-56W  
Washington County

Dear Mr. Downing:

Beren Corporation operates the referenced MacNeill oil lease in Washington County. As part of our program to improve the condition of the lease, we wish to bury one large piece of old concrete and miscellaneous oilfield equipment on the property at a depth equal or greater than 5' below ground level. We have three specific sites, located in the center of the NW SE, SE NE and SW NE of the section. In all cases, there would be no change in grade and the surface would be essentially unchanged.

While this type work is common in the area, we want to have your permission prior to starting work. If this is OK with you, please sign at the bottom and return the signed copy to the letterhead address. Please call if you have any questions, or contact Elmer Fritzler.

Very sincerely yours,

Dana Wreath  
Division Engineer  
Beren Corporation

I agree it is OK to bury concrete and misc. equipment in the locations and manner described above.

  
\_\_\_\_\_  
Brian Downing

5/6/02  
Date

# MANN'S BACKHOE SERVICE

202 Lincoln  
 Fort Morgan, Colorado 80701  
 970-867-5343  
 Mobile 970-768-2288

# Statement

DATE

5/15/2002

TO:

MAY 29 2002



Beren Corporation  
 P.O. Box 20380  
 Wichita, Kansas 67208

		AMOUNT DUE	AMOUNT ENCLOSED		
		\$540.00			
DATE	TRANSACTION	AMOUNT	BALANCE		
04/01/2002	Balance forward		1,950.00		
04/25/2002	INV #63 - Loc. - Williams Lease	180.00	2,130.00		
05/08/2002	INV #68 - Loc. McNeil lease	360.00	2,490.00		
05/10/2002	PMT #006114	-1,950.00	540.00		
CURRENT	1-30 DAYS PAST DUE	31-60 DAYS PAST DUE	61-90 DAYS PAST DUE	OVER 90 DAYS PAST DUE	AMOUNT DUE
540.00	0.00	0.00	0.00	0.00	\$540.00

FROM:

INVOICE

Mann's Backhoe Service  
202 Lincoln  
Fort Morgan, CO 80701  
(970) 867-5343  
Mobil (970) 768-2288

NO. 68

DATE: 5-8-02

YOUR ORDER NO.

OUR ORDER NO.

TO:

BEREN CORP.

P.O. Box 20380

WICHITA, KANSAS 67208

LOCATION - McNEIL LEASE

MAY 29 2002

FRITZLER RESOURCES - PUMPER

This bill is rendered only as an accommodation

Terms are net cash and payable on presentation

FOR LABOR AND SERVICES FURNISHED ON

5-7-02

PULLED OUT AND CLEANED UP TWO OLD WELL SITES, SOUTH & WEST OF PUMPING WELL.

DUG A PIT & BURIED OLD CONCRETE UNIT BASE 18 FT. X 4 FT. X 3 FT. PUT 5 FT. OF COVER ON TOP. CLEANED UP OLD PIPE, FITTINGS AND WOOD AROUND THE SITE. WENT SOUTH & DUG

ANOTHER PIT & BURIED ABOUT 150 FT. OF 1" DRILLING CABLE & OLD FITTINGS. DRESSED UP.

NOON TO 6:00 P.M. - 6 HRS.

6 HRS @ \$60.00 PER HR.

\$360.00