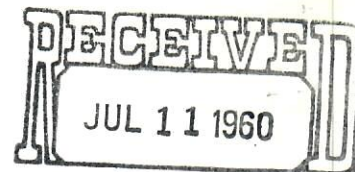


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Ring Operator Anderson-Prichard Oil Corporation
County Washington Address 1740 Broadway
City Denver, State Colorado
Lease Name MacNeill Well No. 4 Derrick Floor Elevation 4730
Location C SE NW Section 2 Township 3S Range 56W Meridian 6th PM
(quarter quarter)
1980 feet from S Section line and 660 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 3; Gas 0
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 6, 1960Signed Thomas W. Prichard
Title Production Engineer

The summary on this page is for the condition of the well as above date.

Commenced drilling June 23, 1960 Finished drilling June 28, 1960

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24#	J-55	90'	65	12 hrs.	15 min.	600

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		FILE
		From	To	
				AJ
				DVR
				WRS
				HMM
				JAM
				FJP
				JJD
				FILE

Oil Productive Zone: From None To Gas Productive Zone: From None To
Electric or other Logs run Induction Electric Log & Microlog Date June 27, 1960
Was well cored? yes Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:

Plugged and abandoned June 28, 1960

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. lbs./sq.in.Length of stroke used inches.Flowing Press. on Tbg. lbs./sq.in.Number of strokes per minute Size Tbg. in. No. feet run Diam. of working barrel inchesSize Choke in.Size Tbg. in. No. feet run Shut-in Pressure Depth of Pump feet.If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4105		
Bentonite	4928		
"D" Sand	5025		
"J" Sand	5075		
TD	5131		
Driller's TD	5138		