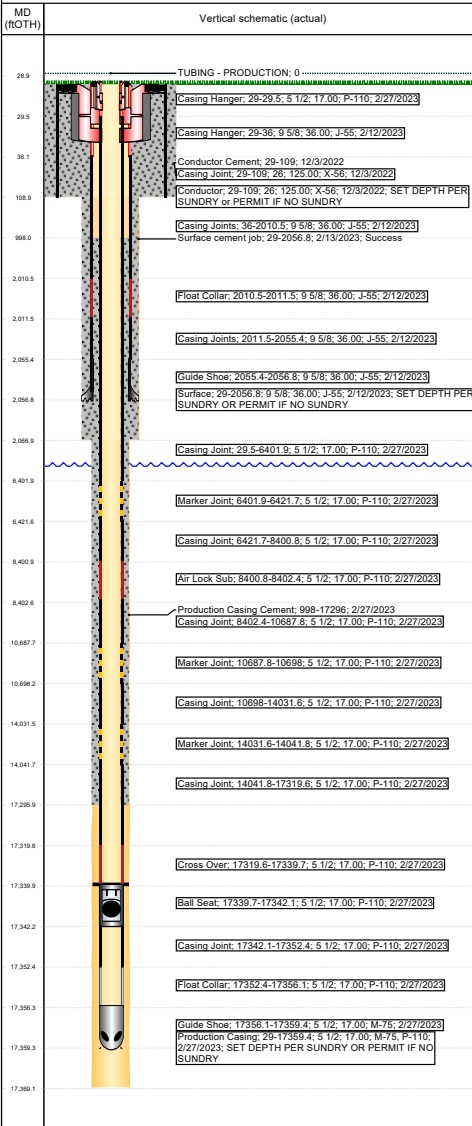




Wellbore Schematic Input Report

Well Name: GIG-EM STATE Y9-761

Land, Original Hole, 3/21/2023 4:54:41 PM



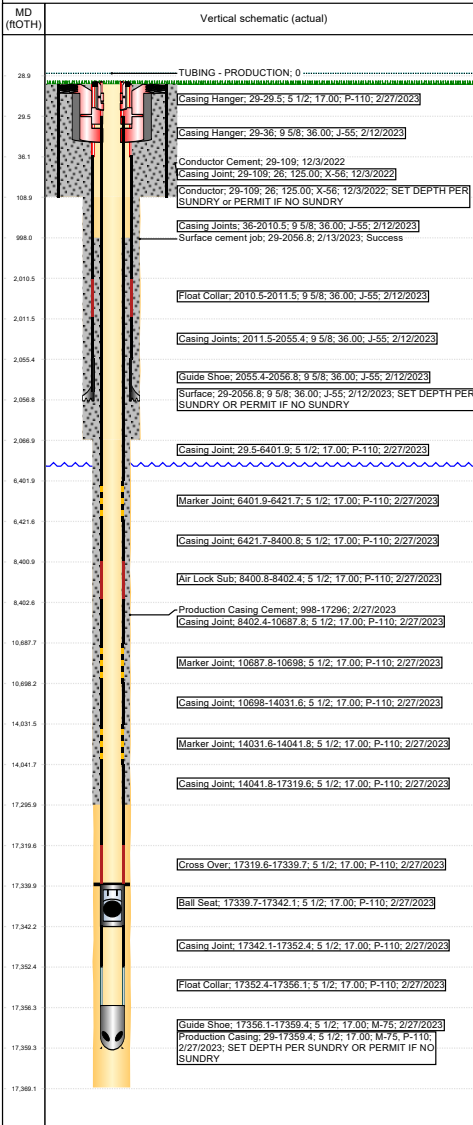
Well Header			
Surface UWI 0512351732	Asset Team	Prod Tree Loc Land	
Original RKB (ft) 4,940.00	Orig. KB to Gnd (ft) 29.00	Orig. Spud Date 2/12/2023	Abandon Date
Range	Well Sub-Status PW	High Pres N	
Directions To Well CR 55 & CR 20, N 1, W 6/10, S INTO	Latitude (°) 40° 8' 38.88" N	Longitude (°) 104° 33' 24.051" W	
Comment THERE IS AN ALTERNATIVE LOGGING PROGRAM POSTED ON THE PERMIT FOR GIG-EM STATE Y9-761 Doc #403008337: Alternative Logging Program: An existing well (HULLABALOO STATE Y21-763 (05-123-45236)) on the pad was logged with open-hole resistivity log with gamma-ray log from the kick-off point into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing (or on intermediate casing if production liner is run) into the surface casing. The horizontal portion of every well will be logged with a measured-while-drilling gamma-ray log. The Form 5, Completion Report, for each well on the pad will list all logs run and have those logs attached. The Form 5 for a well without open-hole logs shall state "Alternative Logging Program - No open-hole logs were run" and shall clearly identify the type of log and the well (by API#) in which open-hole			
Congressional Location			
Quarter 3 NE	Quarter 4 NW	Section 16	Twnshp N/S N
Twnshp N/S N		Range 64	Rng E/W D W
Rig Operator			
Rig/Unit Supervisor Pedro Robles			
Daily Cost Summary			
Sum of Field Est (Cost) 0			
Sum of Field Est (Cost) 0			
Plug Back Total Depths			
Date	PBD (ftOTH)	Method	Com
2/27/2023	17,340	CSG TALLY	BALL SEAT SUB
Wellbore Sections			
Section Des	Hole Size (in)	Act Top (ftOTH)	Act Btm (ftOTH)
CONDUCTOR	26	29.0	109.0
SURFACE	13 1/2	109.0	2,067.0
PRODUCTION	8 1/2	2,067.0	17,369.0



Wellbore Schematic Input Report

Well Name: GIG-EM STATE Y9-761

Land, Original Hole, 3/21/2023 4:54:41 PM



Zone Statuses

Zone Name	Status Date	Status

Casing Strings

Conductor, Planned?-N, 109ftOTH

Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Dept	Set Dept
Conductor	12/3/2022	26	125.00	X-56	29	109

Surface, Planned?-N, 2056.8ftOTH

Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Dept	Set Dept
Surface	2/12/2023	9 5/8	36.00	J-55	29	2056.8

Production Casing, Planned?-N, 17359.4ftOTH

Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Dept	Set Dept
Production Casing	2/27/2023	5 1/2	17.00	P-110	29	17359.4

Cement

Des	Start Date	Top (ftOTH)	Btm (ftOTH)
Conductor Cement	12/3/2022	29.0	109.0
Surface cement job	2/13/2023	29.0	2,056.8
Production Casing Cement	2/27/2023	998.0	17,296.0

Proposed Cement

Des	Top (ftOTH)	Btm (ftOTH)

Tubing Strings

Des	Run Date	String ID (in)	Wt (lb/Grade)	Len (ft)	Set Dep
TUBING - PRODUCTION					

Other In Hole

Run Date	Des	Make	OD (in)	Top (ftOTH)	Btm (ftOTH)

Proposed Other In Hole

Des	Make	OD (in)	Top (ftOTH)	Btm (ftOTH)

Logs

Date	Type	Depth Top (MD) (ftOTH)	Btm (ftOTH)
2/12/2023	MWD	80	17,355.0

Job Supply Amounts

Supply Item Des	Supply Type	Unit	Job Category	Total	Total	Total

Daily Cost Breakdown by Category

Field Est	Co/Description	Note