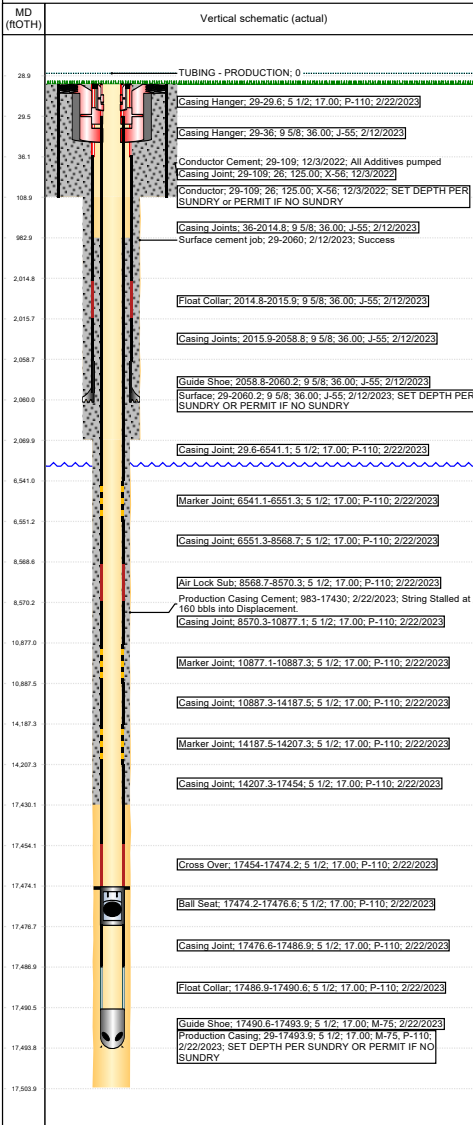




Wellbore Schematic Input Report

Well Name: GIG-EM STATE Y9-772

Land, Original Hole, 3/21/2023 4:53:58 PM



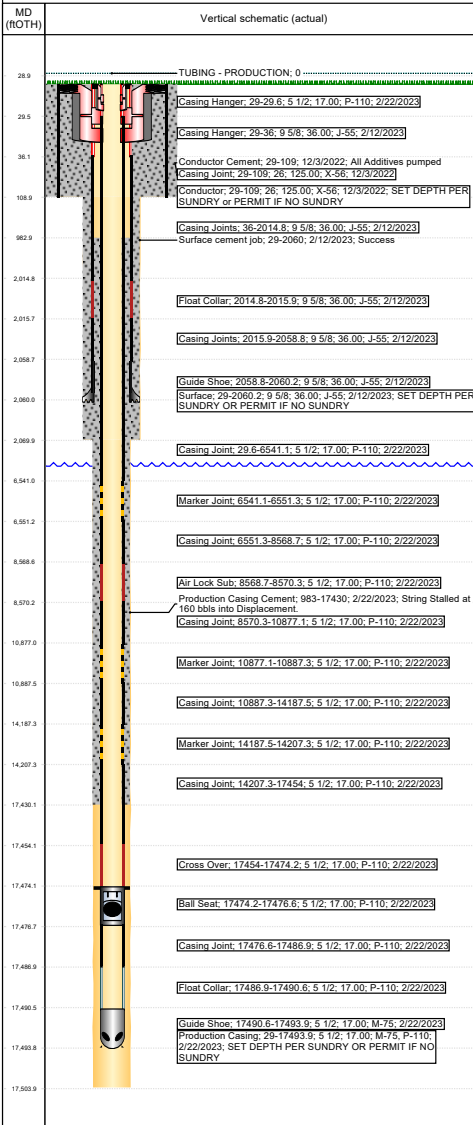
Well Header			
Surface UWI 0512351733		Asset Team	
Prod Tree Loc Land			
Original RKB (ft) 4,940.00	Orig. KB to Gnd (ft) 29.00	Orig. Spud Date 2/11/2023	Abandon Date
Range		Well Sub-Status PW	High Pres N
Directions To Well CR 55 & CR 20, N 1, W 6/10, S INTO		Latitude (°) 40° 8' 38.882" N	Longitude (°) 104° 33' 24.343" W
Comment THERE IS AN ALTERNATIVE LOGGING PROGRAM POSTED ON THE PERMIT FOR GIG-EM STATE Y9-772 Doc # 403008209: Alternative Logging Program: An existing well (HULLBALOO STATE Y21-763 (05-123-45236)) on the pad was logged with open-hole resistivity log with gamma-ray log from the kick-off point into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing (or on intermediate casing if production liner is run) into the surface casing. The horizontal portion of every well will be logged with a measured-while-drilling gamma-ray log. The Form 5, Completion Report, for each well on the pad will list all logs run and have those logs attached. The Form 5 for a well without open-hole logs shall state "Alternative Logging Program - No open-hole logs were run" and shall clearly identify the type of log and the well (by			
Congressional Location			
Quarter 3 NE	Quarter 4 NW	Section 16	Township N/S N
Range 64		Rng E/W D W	
Rig Operator			
Rig/Unit Supervisor Pedro Robles			
Daily Cost Summary			
Sum of Field Est (Cost) 0			
Sum of Field Est (Cost) 0			
Plug Back Total Depths			
Date	PBTD (ftOTH)	Method	Com
2/22/2023	17,474	CSG TALLY	BALL SEAT SUB
Wellbore Sections			
Section Des	Hole Size (in)	Act Top (ftOTH)	Act Btm (ftOTH)
CONDUCTOR	26	29.0	109.0
SURFACE	13 1/2	109.0	2,070.0
PRODUCTION	8 1/2	2,070.0	17,504.0



Wellbore Schematic Input Report

Well Name: GIG-EM STATE Y9-772

Land, Original Hole, 3/21/2023 4:53:58 PM



Zone Statuses						
Zone Name	Status Date	Status				
Casing Strings						
Conductor, Planned?-N, 109ftOTH						
Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Depth	Set Depth
Conductor	12/3/2022	26	125.00	X-56	29	109
Surface, Planned?-N, 2060.2ftOTH						
Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Depth	Set Depth
Surface	2/12/2023	9 5/8	36.00	J-55	29	2060.2
Production Casing, Planned?-N, 17493.9ftOTH						
Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Depth	Set Depth
Production Casing	2/22/2023	5 1/2	17.00	P-110	29	17493.9
Cement						
Des	Start Date	Top (ftOTH)	Btm (ftOTH)			
Conductor Cement	12/3/2022	29.0	109.0			
Surface cement job	2/12/2023	29.0	2,060.0			
Production Casing Cement	2/22/2023	983.0	17,430.0			
Proposed Cement						
Des	Start Date	Top (ftOTH)	Btm (ftOTH)			
Tubing Strings						
Des	Run Date	String ID (in)	Wt (lb/ft)	Grade	Len (ft)	Set Depth
TUBING - PRODUCTION						
Other In Hole						
Run Date	Des	Make	OD (in)	Top (ftOTH)	Btm (ftOTH)	
Proposed Other In Hole						
Des	Make	OD (in)	Top (ftOTH)	Btm (ftOTH)		
Logs						
Date	Type	Depth Top (ftOTH)	Btm (ftOTH)			
2/18/2023	MWD	2,077	17,491.0			
3			0			
Job Supply Amounts						
Supply Item Des	Supply Type	Unit	Job Category	Total	Total	Total
Daily Cost Breakdown by Category						
Field Est	Co/Description	Note				