

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 07/22/2022 Document Number: 403113322

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 74165 Contact Person: JB Condill Company Name: RENEGADE OIL & GAS COMPANY LLC Phone: (303) 680-4725 Address: 6155 S MAIN STREET #225 Email: jbcrog@aol.com City: AURORA State: CO Zip: 80016 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 322202 Location Type: Production Facilities Name: MYERS 32-3-66S63W Number: 3SWNE County: ELBERT Qtr Qtr: SWNE Section: 3 Township: 6S Range: 63W Meridian: 6 Latitude: 39.558257 Longitude: -104.429574

Description of Corrosion Protection

There is no corrosion protection at this time as the lines are out of service. Should the lines return to service, corrosion protection will be evaluated at that time.

Description of Integrity Management Program

Should the line return to service, an annual pressure test to the maximum anticipated operating pressure. Pressure to the MOP for 30 minutes. Pressure loss not to exceed 10%.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 467237 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 322203 Location Type: Well Site [] Name: MYERS 21-3-66S63W Number: 3NENW

County: ELBERT

No Location ID

Qtr Qtr: NENW Section: 3 Township: 6S Range: 63W Meridian: 6

Latitude: 39.561717 Longitude: -104.434214

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass/HD PE Max Outer Diameter:(Inches) 3.500

Bedding Material: Native Materials Date Construction Completed: 08/13/1987

Maximum Anticipated Operating Pressure (PSI): 40 Testing PSI: 71

Test Date: 06/13/2019

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 07/22/2022 Email: jbcrog@aol.com

Print Name: JB Condill Title: VP-Land

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ **Director of COGCC** Date: _____

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

| | |
|-----------|-------------------------------|
| 403113330 | OFF-LOCATION FLOWLINE GIS SHP |
|-----------|-------------------------------|

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

| | | Stamp Upon Approval |
|--|--|------------------------|

Total: 0 comment(s)