

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:  
403343806

Date Received:  
03/15/2023

FIR RESOLUTION FORM

Overall Status: CAC

CA Summary:

3 of 3 CAs from the FIR responded to on this Form

3 CA Completed  
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 10550  
Name of Operator: MUSTANG RESOURCES LLC  
Address: 1660 LINCOLN STREET SUITE 1450  
City: DENVER State: CO Zip: 80264

Contact Name and Telephone:  
Name: \_\_\_\_\_  
Phone: ( ) \_\_\_\_\_ Fax: ( ) \_\_\_\_\_  
Email: \_\_\_\_\_

Additional Operator Contact:

Contact Name	Phone	Email
<u>Deb Lemn</u>	<u>720-550-7507</u>	<u>dlemon@mustangresourcesllc.com</u>

COGCC INSPECTION SUMMARY:

FIR Document Number: 702801331  
Inspection Date: 03/07/2023 FIR Submit Date: 03/08/2023 FIR Status: \_\_\_\_\_

Inspected Operator Information:

Company Name: MUSTANG RESOURCES LLC Company Number: 10550  
Address: 1660 LINCOLN STREET SUITE 1450  
City: DENVER State: CO Zip: 80264

LOCATION - Location ID: 311543

Location Name: CLOUGH FEDERAL-66S94W Number: 14SESW County: \_\_\_\_\_  
Qtrqtr: SESW Sec: 14 Twp: 6S Range: 94W Meridian: 6  
Latitude: 39.520029 Longitude: -107.858619

FACILITY - API Number: 05-045-00 Facility ID: 311543

Facility Name: CLOUGH FEDERAL-66S94W Number: 14SESW  
Qtrqtr: SESW Sec: 14 Twp: 6S Range: 94W Meridian: 6  
Latitude: 39.520029 Longitude: -107.858619

CORRECTIVE ACTIONS:

1  CA# 167927

Corrective Action: Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.  
24 hours to fix the leak or isolate leak.

Date: 03/08/2023

Response: CA COMPLETED Date of Completion: 03/08/2023

Operator Comment: The source of the leak was a leaking gauge. The gauge was replaced and a subsequent AVO inspection confirmed the leak was repaired. Mustang estimates that 98% of gas was processed and the total leaked gas was 0.08 MCF.

COGCC Decision: Approved pending re-inspection

COGCC Representative: Approved pending re-inspection of this FIR resolution acknowledges the document was received. It is not an acknowledgement that the corrective action has been passed. A field inspection will be conducted at a future date to evaluate compliance with COGCC rules.

2  CA# 167928

Corrective Action: Install proper guy line markers per Rule 1003.a

Date: 03/22/2023

Response: CA COMPLETED

Date of Completion: 03/13/2023

Operator Comment: All deadmen are properly marked and greater than 4' in height. See attached photos.

COGCC Decision: Approved pending re-inspection

COGCC Representative: Approved pending re-inspection of this FIR resolution acknowledges the document was received. It is not an acknowledgement that the corrective action has been passed. A field inspection will be conducted at a future date to evaluate compliance with COGCC rules.

3  CA# 167929

Corrective Action: Remove all free standing fluids from well area and dispose of at an approved facility per Rule 1002.f.

Date: 03/09/2023

Response: CA COMPLETED

Date of Completion: 03/08/2023

Operator Comment: On 3/8/2023, Mustang employed a water hauler and removed approximately 80 bbls of water from this location. It immediately refilled. Record breaking snowmelt in this field coupled with a downgradient berm to prevent erosion (previous COGCC request), Mustang will not continue water hauling operations until deemed effective. The water that was on location while the leaking guage was in place, we removed. On 3/10, Mustang Resources contacted Inspector O'Malley and informed her of our findings. She concurred that the CA had been satisfied.

COGCC Decision: Approved pending re-inspection

COGCC Representative: Approved pending re-inspection of this FIR resolution acknowledges the document was received. It is not an acknowledgement that the corrective action has been passed. A field inspection will be conducted at a future date to evaluate compliance with COGCC rules.

Inspector can find no evidence in COGCC database to indicate that COGCC specifically requested a downgradient berm to prevent erosion.

#### OPERATOR COMMENT AND SUBMITTAL

Comment: Regarding the failed attempt to reach Mustang via the emergency contact number, Mustang did not receive these calls. Mustang subsequently contacted it's communications provider, Echo Communications. Echo indicated that their system failed due to training. See attached 3/8/2023 email from Stephanie Santana, Operations Manager with Echo Communications.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Deb Lemon

Signed: \_\_\_\_\_

Title: Regulatory Manager

Date: 3/15/2023 1:47:04 AM

### ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<b>Document Number</b>	<b>Description</b>
403343806	FIR RESOLUTION SUBMITTED
403343868	Water Photos, no further leak
403346219	Guy Wire Photos
403346220	3/8/2023 email_Echo Communications

Total Attach: 4 Files