

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/17/2023

Submitted Date:

03/19/2023

Document Number:

706700433

FIELD INSPECTION FORMLoc ID 303672 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10699

Name of Operator: OWN RESOURCES OPERATING LLC

Address: 305 S RIDGE STREET #6279

City: BRECKENRIDGE State: CO Zip: 80424

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

3 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Krehmeyer, James	970-332-3585	james.krehmeyer@ownresources.com	
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
253466	WELL	PR	06/11/1992	GW	125-07343	NEWTON 397 2-14-1	PA

General Comment:

PA Inspection

LocationOverall Good: ☐**Signs/Marker:**

Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 253466 Type: WELL API Number: 125-07343 Status: PR Insp. Status: PA**Cement**Cement ContractorContractor Name: Excell

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 2395, 1250, 488Cement Volume (sx): 149Good Return During Job: YESCement Type: Neat

Comment: Brhd 0 psi
 LogTech wireline David W.
 Set CIBP at 2395' could not get down to 2418' per order/called SW) with 2 sxs on top
 Ran CBL, TOC 1660' with stringers to 1565')
 Shot 2 holes each at 1250' and 488' (COAs did not match Form 6 depths/called SW)
 Ran CICR to 1200'
 Excell ran tubing to CICR, stung in
 Pumped 30 sxs at CICR (25 below, 5 above)
 Pulled tubing
 Cemented from 488' to surface with 117 sxs

Corrective Action: _____

Date: _____

WorkoverComment: Excell Rig 8

Corrective Action: _____

Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
706700434	OWN Newton 397 2-14-1 PA	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6055403