

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/15/2023

Submitted Date:

03/19/2023

Document Number:

706700388

FIELD INSPECTION FORMLoc ID 304316 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10699

Name of Operator: OWN RESOURCES OPERATING LLC

Address: 305 S RIDGE STREET #6279

City: BRECKENRIDGE State: CO Zip: 80424

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

3 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Krehmeyer, James	970-332-3585	james.krehmeyer@ownresources.com	
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
257485	WELL	PR	09/09/2001	GW	125-08236	STALLINGS 1-12	PA

General Comment:

PA Inspection

LocationOverall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:			
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Equipment:

Type: Pump Jack	# 1		corrective date
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		,
Comment:					
Corrective Action:		Date:			

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment:		
Corrective Action:		Date: <input type="text"/>
<u>Venting:</u>		
Yes/No		
Comment:		
Corrective Action:		Date: <input type="text"/>
<u>Flaring:</u>		
Type		
Comment:		
Corrective Action:		Date: <input type="text"/>

Inspected FacilitiesFacility ID: 257485 Type: WELL API Number: 125-08236 Status: PR Insp. Status: PA**Cement**Cement ContractorContractor Name: Excell

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 2490, 1250, 514Cement Volume (sx): 159Good Return During Job: YESCement Type: Neat

Comment: Brhd 0 psi
 LogTech wireline David W.
 Set CIBP at 2490' with 2 sxs on top
 Shot 2 holes each at 1250' and 514'
 Ran CICR to 1200'
 Excell ran tubing to CICR, stung in
 Pumped 30 sxs at CICR (25 below, 5 above)
 Pulled tubing
 Cemented from 514' to surface with 127 sxs

Corrective Action: _____

Date: _____

WorkoverComment: Excell Rig 8

Corrective Action: _____

Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
706700432	OWN Stalling 1-12 PA	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6055402