

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED FEB 21 1957



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field: Wildcat, Operator: Plains Exploration Company, County: Washington, Address: 1218 University Building, City: Denver 2, State: Colorado, Lease Name: Charles L. Jolly et ux Lse., Well No. #1, Derrick Floor Elevation: 4841' K.B., Location: C. NW SE, Section: 22, Township: 3 S, Range: 55 W, Meridian: 6th P. M., 1980 feet from S Section line and 1980 feet from E Section Line

Drilled on: Private Land [X] Federal Land [ ] State Land [ ], Number of producing wells on this lease including this well: Oil [ ]; Gas [ ], Well completed as: Dry Hole [X] Oil Well [ ] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Signed: Russell H. Volk, President, Title: Russell H. Volk, President, Date: February 20, 1957

The summary on this page is for the condition of the well as above date. Commenced drilling: February 13, 1957, Finished drilling: February 19, 1957

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: Surface Casing, 8-5/8", 28#, 134', 90 sks. w/2%, 24 hrs., Calcium Chloride.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Row 1: None.

TOTAL DEPTH: 5088', PLUG BACK DEPTH: - - -

Oil Productive Zone: From [ ] To [ ], Gas Productive Zone: From [ ] To [ ], Electric or other Logs run: Elgen, Date: February 18, 1957, Was well cored? No, Has well sign been properly posted? [ ]

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced: A.M. or P.M. 19, Test Completed: A.M. or P.M. 19, For Flowing Well: Flowing Press. on Csg. lbs./sq.in., Flowing Press. on Tbg. lbs./sq.in., Size Tbg. in. No. feet run, Size Choke in., Shut-in Pressure, For Pumping Well: Length of stroke used inches, Number of strokes per minute, Diam. of working barrel inches, Size Tbg. in. No. feet run, Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day, API Gravity, Gas Vol. Mcf/Day, Gas-Oil Ratio Cf/Bbl. of oil, B.S. & W. %, Gas Gravity (Corr. to 15.025 psi & 60°F)

# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

## INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
NIOBRARA	3897	4380	Series gray to dark gray mottled white to brown calcareous shale.
TIMPAS	4380	4431	Limestone, white to buff, dense.
GARLIE	4431	4534	Series dark gray shale and gray siltstone.
GREENHORN	4534	4765	Dark gray partly calcareous shale and gray to buff crystalline limestone.
MOWRY	4765	4858	Dark gray shale and gray bentonite.
"D" SAND	4858	4910	Fine gray compact sands & dark gray shale.
"J" SAND	4910	5073	Fine to medium gray sandstones and dark gray shales.
SKULL CREEK	5073	5088	Dark gray to black fissil shale.

## CASING RECORD

The well was plugged February 19, 1957 by filling it with heavy mud from the total depth to the bottom of the surface pipe (5088 - 130). A 10 sack cement plug was set in the bottom 30 feet of the surface pipe (130 to 29), then the casing was filled with heavy mud to within 20 feet of the top. A 7 sack cement plug was set in the top 20 feet of the surface pipe (29 - 9).

All measurements are taken from the kelly bushing which was approximately 7 feet above the ground.

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	CHARGE, EXPLOSIVE OR CHEMICAL USED	QUANTITY	NONE		REMARKS
			From	To	

## DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_  
 For Flowing Well: \_\_\_\_\_  
 Flowing Pressure on G.P. \_\_\_\_\_ lbs./sq.in.  
 Flowing Pressure on T.P. \_\_\_\_\_ lbs./sq.in.  
 Size of Choke \_\_\_\_\_ in.  
 Depth of Pump \_\_\_\_\_ feet  
 Results of shooting and/or chemical treatment: \_\_\_\_\_

TEST RESULTS: Bbls oil per day _____	API Gravity _____
Gas Vol _____ Mcf/day _____	Gas-Oil Ratio _____
W. S. & W. _____ %	Gas Gravity _____ (Corr. to 15.025 psi & 60°F)