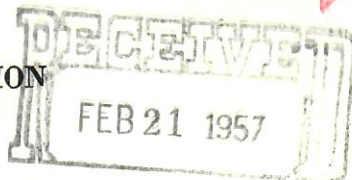


OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO



WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Plains Exploration Company  
County Washington Address 1218 University Building  
City Denver 2, State Colorado  
Lease Name Charles L. Jolly et ux Lse. Well No. #1 Derrick Floor Elevation 4841' K.B.  
Location C. NW SE Section 22 Township 3 S Range 55 W Meridian 6th P.M.  
1980 (quarter quarter) feet from S Section line and 1980 feet from E Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil \_\_\_\_\_; Gas \_\_\_\_\_  
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 20, 1957 Signed Russell H. Volk  
Title President

The summary on this page is for the condition of the well as above date.  
Commenced drilling February 13, 1957 Finished drilling February 19, 1957

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
Surface Casing 8-5/8"	28#		134'	90 sx. w/2% Calcium Chloride	24 hrs.		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
	None			

TOTAL DEPTH 5088'

PLUG BACK DEPTH - - -

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run Elgen Date February 18, 1957  
Was well cored? No Has well sign been properly posted? \_\_\_\_\_

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_  
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Length of stroke used \_\_\_\_\_ inches.  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Diam. of working barrel \_\_\_\_\_ inches  
Size Choke \_\_\_\_\_ in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Shut-in Pressure \_\_\_\_\_ Depth of Pump \_\_\_\_\_ feet.  
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
NIOBRARA	3897	4380	Series gray to dark gray mottled white to brown calcareous shale.
TIMPAS	4380	4431	Limestone, white to buff, dense.
CARLILE	4431	4534	Series dark gray shale and gray siltstone.
GREENHORN	4534	4765	Dark gray partly calcareous shale and gray to buff crystalline limestone.
MOWRY	4765	4858	Dark gray shale and gray bentonite.
"D" SAND	4858	4910	Fine gray compact sands & dark gray shale.
"J" SAND	4910	5073	Fine to medium gray sandstones and dark gray shales.
SKULL CREEK	5073	5088	Dark gray to black fissil shale.

PRESSURE TEST		NO. SKS. CMT.		The well was plugged February 19, 1957 by filling it with heavy mud from the total depth to the bottom of the surface pipe (5088 - 130). A 10 sack cement plug was set in the bottom 30 feet of the surface pipe (130 to 29), then the casing was filled with heavy mud to within 20 feet of the top. A 7 sack cement plug was set in the top 20 feet of the surface pipe (29 - 9).
Time	W.O.C.	Time	W.O.C.	
				All measurements are taken from the kelly bushing which was approximately 7 feet above the ground.

PLUG BACK DEPTH		TOTAL DEPTH	
5088		5088	
RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT			
DATE	CHARGE, EXPLOSIVE OR CHEMICAL USED	QUANTITY	REMARKS

DATA ON TEST		TEST RESULTS	
Test Completed	Test Commenced	Flowing Pressure on G.P.	Flowing Pressure on T.P.
10	10	10	10

TEST RESULTS: Rate oil per day	API Gravity
Gas Vol	Gas-Oil Ratio
Gas & W	Gas Gravity