

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

02357732

NOV 19 1971

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR				7. UNIT AGREEMENT NAME	
Exeter Drlg. & Expl. Co.				8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR				Landaker	
1010 Patterson Bldg., Denver, Colorado 80202				9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)				#1	
At surface 660' FSL & 1980' FWL				10. FIELD AND POOL, OR WILDCAT	
At top prod. interval reported below				Wildcat	
At total depth				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
14. PERMIT NO. 71 843 DATE ISSUED 11/1/71				SE SW 21-3S-55W	
15. DATE SPUDDED 11/1/71		16. DATE T.D. REACHED 11/5/71		12. COUNTY Washington	
17. DATE COMPL. (Ready to prod.) 11/5/71 (Plug & Abd.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4727' GL; 4735' KB		13. STATE Colo.	
20. TOTAL DEPTH, MD & TVD 4988'		21. PLUG, BACK T.D., MD & TVD		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY		25. WAS DIRECTIONAL SURVEY MADE	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)		27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis)		DVR	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES and Microlog		DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)		FJP	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	98'	12-1/4"	75 sx.	JJD
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY			
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Mahell		TITLE AGENT		DATE 11/18/71	

See Spaces for Additional Data on Reverse Side