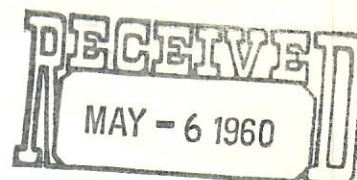


OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

## WELL COMPLETION REPORT

OIL & GAS  
CONSERVATION COMMISSION

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Ramp Operator Kenneth L. Tipps  
County Washington Address 508 Patterson Bldg.  
City Denver State Colo.  
Lease Name Jolly Well No.          Derrick Floor Elevation 4725  
Location NW SE Section 7 Township 3S Range 55 Meridian 6th  
(quarter quarter)  
1920 feet from S Section line and 1920 feet from E Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil 1; Gas           
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 4-28-60Signed Kenneth L. Tipps  
Title Petroleum Engineer

The summary on this page is for the condition of the well as above date.

Commenced drilling 3/28/60, 19          Finished drilling 4/3/60, 19         

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	28	-	74	50	12 hrs		1000

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone To
Jet Underreamer	1	4978	
" "	1	4980	
" Csg. Perf.	3	4978	4981

TOTAL DEPTH 5070PLUG BACK DEPTH 5017

Oil Productive Zone: From 4978 To 4983 Gas Productive Zone: From          To           
Electric or other Logs run Schlumberger Ind-Elec, Micro, Gamma, Perf. Date 4/2, 19 60  
Was well cored? Yes Has well sign been properly posted? No

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
4/7/60	10 Gal. Morflo		4978	4980	"J"	3400 psi to 2300 psi
4/13/60	250 Gal. MCA		4978	4981	"	
4/13/60	3500#4000 Gal. Sand-Frac		"	"	"	OK

Results of shooting and/or chemical treatment: Swabbed 1 B/hr before treatment  
" 4 B/hr after treatment

Pumped 68 B - 24 hrs.

## DATA ON TEST

Test Commenced 8 A.M. or P.M. 4-22 19 60 Test Completed 8 A.M. or P.M. 4-23 19 60

For Flowing Well:

Flowing Press. on Csg.          lbs./sq.in.Flowing Press. on Tbg.          lbs./sq.in.Size Tbg.          in. No. feet run         Size Choke          in.Shut-in Pressure         

For Pumping Well:

Length of stroke used 48 inches.Number of strokes per minute 12Diam. of working barrel 1 1/16 inchesSize Tbg. 2 in. No. feet run 4950Depth of Pump 4920

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 68 API Gravity 42  
Gas Vol.          Mcf/Day; Gas-Oil Ratio          Cf/Bbl. of oil  
B.S. & W.          %; Gas Gravity          (Corr. to 15.025 psi & 60°F)

feet.	
DVR	
SEE REVERSE SIDE	
WRS	
HHM	
JAM	
FJP	
JJD	
FILE	

Called 5/1/60 on GOR  
Tipps out of town  
Sect. will handle.  
JP.

# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3977		Core #1 - 4975-5000; "J" Sand, recovered 25'
Ft. Hayes	4422		1' Siltstone, gray, hard and tight, no shows;
Codell	4464		4' Sand, gray massive, very fine-grained, low porosity and permeability, good even oil-stain and fluorescence;
Carlile	4475		6' Sand and shale, interbedded, hard and tight, spotted stain in top 1';
Greenhorn	4571		7' Shale, black, silty;
Bentonite	4798		2' Sand, gray, very fine-grained, clay-filled, shaley, wet;
"D" Sand	4889		5' Sand and shale, interbedded, no shows.
"J" Sand	4940		
Skull Creek	5052		
TD	5068		
			DST #1: 4974-80; "J" Sand, 6-1/8" core hole; stroddle test; 4-2-60; open 2:00-3:00 A.M. (1 hr), good blow throughout test; shut in 30 minutes; recovered: 150' free oil, 20' mud-cut oil, 10' muddy water.
			IFP - 10 psi, IHP - 2691 psi,
			FFP - 64 psi, FHP - 2590 psi,
			SIP - 766 psi (still building slightly).