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OIL & GAS
CONSERVATION COMMISSION

**OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO
WELL COMPLETION REPORT**



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Ramp Operator Kenneth L. Tipps
County Washington Address 508 Patterson Bldg.
City Denver State Colo.

Lease Name Jolly Well No. _____ Derrick Floor Elevation 4725
Location NW SE Section 7 Township 3S Range 55 Meridian 6th
(quarter quarter)
1920 feet from S Section line and 1920 feet from E Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil 1; Gas _____
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 4-28-60 Signed Kenneth L. Tipps
Title Petroleum Engineer

The summary on this page is for the condition of the well as above date.
Commenced drilling 3/28/60, 19 _____ Finished drilling 4/3/60, 19 _____

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	28		74	50	12 hrs		1000

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone To
Jet Underreamer	1	4978	
" "	1	4980	
" Csg. Perf.	3	4978	4981

TOTAL DEPTH 5070 PLUG BACK DEPTH 5017

Oil Productive Zone: From 4978 To 4983 Gas Productive Zone: From _____ To _____
Electric or other Logs run Schlumberger Ind-Elec, Micro, Gamma, Perf. Date 4/2, 19 60
Was well cored? Yes Has well sign been properly posted? No

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
4/7/60	10 Gal. Morflo		4978	4980	"J"	3400 psi to 2300 psi
4/13/60	250 Gal. MCA		4978	4981	"	
4/13/60	3500#4000 Gal. Sand-Frac		"	"	"	OK

Results of shooting and/or chemical treatment: Swabbed 1 B/hr before treatment
" 4 B/hr after treatment
Pumped 68 B - 24 hrs.

DATA ON TEST

Test Commenced 8 A.M. or P.M. 4-22 19 60 Test Completed 8 A.M. or P.M. 4-23 19 60
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used 48 inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute 12
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel 1 1/16 inches
Size Choke _____ in. Size Tbg. 2 in. No. feet run 4950
Shut-in Pressure _____ Depth of Pump 4920

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day 68 API Gravity 42
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

feet.
DVR
SEE REVERSE SIDE
WRS
HHM
JAM
FJP
JJD
FILE

*Called 5/1/60 on GOR
Tipps out of town
Sect. will handle.
78.*

