

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/13/2023

Submitted Date:

03/16/2023

Document Number:

699805477

FIELD INSPECTION FORMLoc ID 334877 Inspector Name: De Paolo, Corey On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

34 Number of Comments

6 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211340	WELL	PR	02/06/2005	GW	045-07100	CLOUGH PA 24-33	PR
270144	WELL	PR	05/07/2004	GW	045-09476	PA 324-33	PR
270147	WELL	PR	04/07/2004	GW	045-09473	PA 424-33	PR
274805	WELL	PR	08/14/2005	GW	045-13401	PA 524-33	PR

General Comment:

COGCC Inspection Report Summary

On 3/13/23 at approximately 11:30 hours, I, Inspector Corey De Paolo,
Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC CLOUGH-66S95W /33SESW.
Location #334877 Garfield County Colorado
While there, I observed normal production operations.
During this inspection the following compliance issues were observed:

- 1) Multiple tanks missing required information with a CA date of 4/13/23.
 - 2) Unused equipment with a CA date of 4/14/23.
 - 3) Calibration cards not conspicuously posted with a CA date of 3/23/23.
 - 4) Loadline open ended with a CA date 3/23/23.
 - 5) Chemical tank open ended with a CA date of 3/23/23.
 - 6) -Spill prevention and control BMPs not being implemented.
- Sediment trap insufficient sediment is being transport off location.
 - Run on to location is not being controlled. Location lacks stabilization.
 - Insufficient tracking BMP at entrance to location to minimize the transport of sediment.
 - Access road lacks stabilization. Insufficient tracking BMP at entrance to access to minimize the transport of sediment with a CA date of 3/30/23.
-
- Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the
Compliance issues have been corrected to comply with COGCC rules.
This is a summary of the inspection report

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Multiple tanks missing required information.		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled with Name of operator, Operator's emergency contact telephone number, Tank capacity, Tank contents, and NFPA label or equivalent globally harmonized label.	Date:	04/13/2023
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank. Remove and properly dispose of all stained soils and gravel from location.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unused equipment.		
Corrective Action:	The storage of equipment not necessary for use on location is prohibited.	Date:	04/13/2023

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Compressor	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 4		
Comment:	Calibration cards not conspicuously posted.		
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration.	Date:	03/23/2023
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 4		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Chemical tank open ended.		
Corrective Action:	Operators will prevent and minimize adverse impacts to wildlife resources.	Date:	03/23/2023
Type: Ancillary equipment	# 2		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Loadline open ended.		
Corrective Action:	All loadlines will be bullplugged or capped	Date:	03/23/2023

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
LUBE OIL	1	OTHER	STEEL AST		,	
Comment:	capacity not labeled.					

Corrective Action:					Date:	
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment: Separate containment						
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
OTHER	1	OTHER	STEEL AST		,	
Comment: Antifreeze tank capacity not labeled.						
Corrective Action:					Date:	
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment: Separate containment						
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	300 BBLS	STEEL AST		,	
Comment:						
Corrective Action:					Date:	
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment: Separate containment						
Corrective Action:					Date:	
<u>Venting:</u>						

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	211340	Type:	WELL	API Number:	045-07100	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	270144	Type:	WELL	API Number:	045-09476	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	270147	Type:	WELL	API Number:	045-09473	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	274805	Type:	WELL	API Number:	045-13401	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						
		Berms				
				Material Handling And Spill Prevention	Fail	Spill prevention and control BMPs insufficient
		Sediment Traps				
Other	Fail					Run on to location is not being controlled
Sediment Traps	Fail					Sediment trap insufficient
		Gravel	Fail			Gravel insufficient
Compaction	Fail					Location lacks stabilization
Gravel	Fail					Gravel insufficient
Other	Fail					Insufficient tracking BMP at entrance to location
		Other				Insufficient tracking BMP at entrance to access
		Ditches				
Berms						
		Compaction	Fail			Access road lacks stabilization

Comment: -Spill prevention and control BMPs not being implemented.
 -Sediment trap insufficient sediment is being transport off location.
 -Run on to location is not being controlled. Location lacks stabilization. Insufficient tracking BMP at entrance to location to minimize the transport of sediment.
 -Access road lacks stabilization. Insufficient tracking BMP at entrance to access road to minimize the transport of sediment.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations in a manner that minimizes erosion, transport of sediment off site and site degradation.

Date: 03/30/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to Signs/Markers, Equipment and Storm water for corrective actions.	depaoloc	03/13/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699805478	Photos for Insp. #699805477	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6052741
699805479	Storm water photo log Insp. #699805477	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6052742