

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/15/2023

Submitted Date:

03/16/2023

Document Number:

702501009

**FIELD INSPECTION FORM**

Loc ID: 316591 Inspector Name: Burchett, Kirby On-Site Inspection: ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

38 Number of Comments

11 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	
, TEP	(970) 285-9377	COGCCInspectionReports@terraep.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
287172	WELL	PR	08/01/2021	GW	103-10906	FEDERAL RG 41-18-297D	PR
478377	WELL	PR	10/12/2022	OW	103-12460	FEDERAL RG 42-18-297	PR
478378	WELL	PR	10/13/2022	OW	103-12461	FEDERAL RG 443-18-297	PR
478379	WELL	PR	10/13/2022	OW	103-12462	FEDERAL RG 342-18-297	PR
478380	WELL	PR	10/11/2022	OW	103-12463	FEDERAL RG 344-7-297	PR
478381	WELL	PR	10/12/2022	OW	103-12464	FEDERAL RG 443-7-297	PR
478382	WELL	PR	10/01/2021	GW	103-12465	FEDERAL RG 543-18-297	PR
478383	WELL	PR	10/12/2022	OW	103-12466	FEDERAL RG 544-7-297	PR
478384	WELL	PR	10/12/2022	OW	103-12467	FEDERAL RG 543-7-297	PR
478385	WELL	PR	10/13/2022	OW	103-12468	FEDERAL RG 442-18-297	PR
478386	WELL	PR	10/12/2022	OW	103-12469	FEDERAL RG 444-7-297	PR
478387	WELL	PR	10/12/2022	OW	103-12470	FEDERAL RG 341-18-297	PR
478388	WELL	PR	10/12/2022	OW	103-12471	FEDERAL RG 44-7-297	PR
478389	WELL	PR	10/12/2022	OW	103-12472	FEDERAL RG 541-18-297	PR
478390	WELL	PR	10/13/2022	OW	103-12473	FEDERAL RG 542-18-297	PR
478391	WELL	PR	10/13/2022	OW	103-12474	FEDERAL RG 343-18-297	PR
478392	WELL	PR	10/12/2022	OW	103-12475	FEDERAL RG 43-7-297	PR

**General Comment:**

#### COGCC Inspection Report Summary

On Wednesday, 03/15/2023, Inspector Kirby Burchett, conducted a routine field inspection at TEP Rocky Mountain LLC on the Federal RG41 -18-297 Pad, Location #316591, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District Wildlife Management Plan with Black Bear, High Priority, NSO, and Density Habitats.

Any Corrective Actions from previous Inspections are still applicable.

While there, observing normal operations the following compliance issues were found:

1. Gas meter calibration cards not accessible.
2. Production tanks missing tank capacity designation.
3. Open end loadlines.
4. Unmarked anchor.
5. Random debris.
6. Wellhead signs not displayed (on the ground).
7. Unused equipment.
8. Soil staining at wellheads and separator.

Refer to attached photographs for Corrective Action.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with COGCC rules.

**Location**Overall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Wellhead signs laying on the ground		
Corrective Action:	Operators will ensure that signs are well maintained and legible, and will replace damaged or vandalized signs within 30 days of discovery that the sign is no longer legible or is damaged.	Date:	04/17/2023
Type	BATTERY		
Comment:	Tank labels missing tank capacity information		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	04/17/2023

**Emergency Contact Number:**

Comment: 911 / (970) 285-9377

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	OTHER		
Comment:	Stained soils at wellheads and separator		
Corrective Action:	Properly dispose of oily waste.	Date:	03/27/2023
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment on location		
Corrective Action:	The storage, placement, or maintenance of equipment, vehicles, trailers, commercial products, chemicals, drums, totes, containers, materials, and all other supplies not necessary for use on an Oil and Gas Locations is prohibited.	Date:	03/27/2023
Type	DEBRIS		
Comment:	Random debris scattered around location		
Corrective Action:	All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground.	Date:	03/27/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Gas Meter Run	# 17		
Comment:	Inside separators. Gas meter calibration card not conspicuously posted.		
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times.		Date: <u>03/27/2023</u>
Type: Horizontal Heater Treater	# 2		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 5		
Comment:	Chemical tanks on plastic containment		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	400 bbl Upright tank		
Corrective Action:	The storage, placement, or maintenance of equipment, vehicles, trailers, commercial products, chemicals, drums, totes, containers, materials, and all other supplies not necessary for use on an Oil and Gas Locations is prohibited.		Date: <u>04/03/2023</u>
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Dehydrator	# 1		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 17		
Comment:	All wells		
Corrective Action:			Date:
Type: Bird Protectors	# 20		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 2		
Comment:	Small unit not in use.		
Corrective Action:	The storage, placement, or maintenance of equipment, vehicles, trailers, commercial products, chemicals, drums, totes, containers, materials, and all other supplies not necessary for use on an Oil and Gas Locations is prohibited.		Date: <u>04/03/2023</u>
Type: Bradenhead	# 17		
Comment:	Valves are accessible. Automation installed.		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Three sided solids pit		
Corrective Action:	The storage, placement, or maintenance of equipment, vehicles, trailers, commercial products, chemicals, drums, totes, containers, materials, and all other supplies not necessary for use on an Oil and Gas Locations is prohibited.		Date: <u>04/03/2023</u>
Type: Horizontal Heated Separator	# 17		
Comment:	4 Quad, 1 Single w/ dehy		
Corrective Action:			Date:

Type: Other	# 20	
Comment:	500 bbl Frac Tanks	
Corrective Action:		Date:
Type: Other	# 10	
Comment:	500 bbl Frac Tanks	
Corrective Action:		Date:
Type: Deadman # & Marked	# 1	
Comment:	Unmarked deadman North of wellheads	
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.	Date: 03/27/2023

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	500 BBLS	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	6	500 BBLS	HEATED STEEL AST		,
Comment:	Open end loadlines				
Corrective Action:	All load lines or tank valves that can be used as a loadline will be plugged or capped.				Date: 03/27/2023

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

<b>Venting:</b>			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	
<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	287172	Type:	WELL	API Number:	103-10906	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	478377	Type:	WELL	API Number:	103-12460	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	478378	Type:	WELL	API Number:	103-12461	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	478379	Type:	WELL	API Number:	103-12462	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	478380	Type:	WELL	API Number:	103-12463	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	478381	Type:	WELL	API Number:	103-12464	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	478382	Type:	WELL	API Number:	103-12465	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	478383	Type:	WELL	API Number:	103-12466	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Plunger lift								
Corrective Action:					Date:				

Facility ID:	478384	Type:	WELL	API Number:	103-12467	Status:	PR	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	478385	Type:	WELL	API Number:	103-12468	Status:	PR	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	478386	Type:	WELL	API Number:	103-12469	Status:	PR	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	478387	Type:	WELL	API Number:	103-12470	Status:	PR	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	478388	Type:	WELL	API Number:	103-12471	Status:	PR	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	478389	Type:	WELL	API Number:	103-12472	Status:	PR	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	478390	Type:	WELL	API Number:	103-12473	Status:	PR	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	478391	Type:	WELL	API Number:	103-12474	Status:	PR	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:	Plunger lift								
Corrective Action:						Date:			



Facility ID:	478392	Type:	WELL	API Number:	103-12475	Status:	PR	Insp. Status:	PR
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<b>Producing Well</b>			
Comment:	Plunger lift		
Corrective Action:		Date:	

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Berms				
				Material Handling And Spill Prevention		
		Culverts				
Check Dams						
Berms						
		Ditches				
Ditches						

Comment: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.

Oil and gas operators shall implement and maintain vehicle tracking Best Management Practices (BMPs) to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	482867	403136241	
	482867	403136241	

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702501010	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6052637">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6052637</a>