

HALLIBURTON

SERVICES

A Division of Halliburton Company
DUNCAN, OKLAHOMA 73536

FORM 1908 R-4



00229525

ORDER CONTRACT
TREATMENT DATAATTACH TO
INVOICE & TICKET NO. 25266COLO. OIL & GAS CONS. COMM.
DATE 11/6/84DISTRICT Buckhorn

TO: HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: Orelot

(CUSTOMER)

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVING

WELL NO. 16-7 LEASE Jolly SEC. 7 TWP. 35 RANGE 55WFIELD _____ COUNTY Washita STATE CO OWNED BY Same

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

PACKER: TYPE _____ SET AT _____

TOTAL DEPTH _____ MUD WEIGHT _____

BORE HOLE _____

INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

PRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	<u>11</u>	<u>24</u>	<u>2 5/8</u>	<u>100</u>	<u>135</u>	
LINER						
TUBING	<u>DP</u>	<u>16.60</u>	<u>4 1/2</u>	<u>100</u>	<u>5040</u>	
OPEN HOLE						SHOTS/FT.
PERFORATIONS	<u>Plug 1</u>	<u>25 SKS</u>	<u>1954</u>	<u>5040</u>	<u>86'</u>	
PERFORATIONS	<u>Plug 2</u>	<u>25 SKS</u>				
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ☐ ANNULUS ☐ CASING ☐ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDERED _____Plug To 100' with 60 DP SKS Reg.

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

As consideration, the above-named Customer agrees:

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
- Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
- Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
- Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
- Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
- Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
- Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
- Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- This contract shall be governed by the law of the state where services are performed or equipment or materials are furnished.
- Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED _____

CUSTOMER

DATE 11/6/84TIME 6:00 A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

HALLIBURTON SERVICES
JOB SUMMARY
FORM 2025

HALLIBURTON
DIVISION
HALLIBURTON
LOCATION

Denver
Stearling, Co.

RECEIVED
BILLED ON
TICKET NO. 955266
NOV 23 1984

CUSTOMER
11/6/84
DATE
11/6/84
JOB TYPE
PTA

WELL DATA
FIELD _____ SEC. 7 TWP. 35 RNG. 55W COUNTY Washington COLO. STATE CO. & GAS CONS. C
FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH _____

TOOLS AND ACCESSORIES
TYPE AND SIZE QTY. MAKE
FLOAT COLLAR _____
FLOAT SHOE _____
GUIDE SHOE _____
CENTRALIZERS _____
BOTTOM PLUG _____
TOP PLUG _____
HEAD DP R.L. 4 1/2 XH 1 EA. Halliburton
PACKER _____
OTHER _____

MATERIALS
TREAT. FLUID _____ DENSITY _____ LB/GAL. API
DISPL. FLUID _____ DENSITY _____ LB/GAL. API
PROP. TYPE _____ SIZE _____ LB.
PROP. TYPE _____ SIZE _____ LB.
ACID TYPE _____ GAL. %
ACID TYPE _____ GAL. %
ACID TYPE _____ GAL. %
SURFACTANT TYPE _____ GAL. IN
NE AGENT TYPE _____ GAL. IN
FLUID LOSS ADD. TYPE _____ GAL.-LB. IN
GELLING AGENT TYPE _____ GAL.-LB. IN
FRIC. RED. AGENT TYPE _____ GAL.-LB. IN
BREAKER TYPE _____ GAL.-LB. IN
BLOCKING AGENT TYPE _____ GAL.-LB.
PERFPAC BALLS TYPE _____ QTY.
OTHER _____
OTHER _____

JOB DATA
CALLED OUT ON LOCATION JOB STARTED JOB COMPLETED
DATE 11/6 DATE 11/6 DATE 11/6 DATE 11/6
TIME 300 TIME 500 TIME 630 TIME 1030

PERSONNEL AND SERVICE UNITS
NAME UNIT NO. & TYPE LOCATION
J. E. Worksted Cementor Stearling Co.
M. Kinca 75 K3 " "
Trajillo 1600 " "
0174 Brighton Co.

DEPARTMENT Cont.
DESCRIPTION OF JOB PTA
JOB DONE THRU: TUBING ☒ CASING ☐ ANNULUS ☐ TEG./ANN. ☐
CUSTOMER REPRESENTATIVE X John Kraft
HALLIBURTON OPERATOR James E. Underwood
COPIES REQUESTED 1

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
A	25	30/50	Poz	A	22.601		1.15	15.8
B	25			B			"	"
C	10			B			"	"

PRESSURES IN PSI SUMMARY VOLUMES
CIRCULATING _____ DISPLACEMENT _____ PRESURUSH: BBL.-GAL. _____ TYPE _____
BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. 20
AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 63
SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. 10
HYDRAULIC HORSEPOWER TOTAL VOLUME: BBL.-GAL. _____
ORDERED _____ AVAILABLE _____ USED _____ REMARKS
AVERAGE RATES IN BPM
TREATING _____ DISPL. _____ OVERALL _____
CEMENT LEFT IN PIPE
FEET _____ REASON _____

CUSTOMER

JOB LOG

16-7

LEASE

6114

TICKET NO.

955266

CUSTOMER

Delet Oil

PAGE NO

RECEIVED

JOB TYPE

PTA

DATE _____

11/16/84

FORM 2013 R-2

[illegible]

CUSTOMER



A Division of Halliburton Company
DUNCAN, OKLAHOMA 73536

BULK MATERIALS DELIVERY AND TICKET CONTINUATION

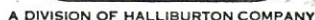
RECEIVED
FOR INVOICE AND
TICKET NO.
NOV 23 1984

DATE 11-6-84	CUSTOMER ORDER NO.	WELL NO. AND FARM 16-7 Jolly	COUNTY Washington	STATE COLO. OIL & GAS	STATE COLO.
CHARGE TO		OWNER Ocelot Oil	CONTRACTOR Gibson #75	No. B 414240	
MAILING ADDRESS		DELIVERED FROM Brighton, Co.	LOCATION CODE 55410	PREPARED BY Rosales-Trujillo	
CITY & STATE		DELIVERED TO Woodrow-13 1/2 S., E. to loc.	TRUCK NO. 0174	RECEIVED BY	

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
				60 Cu Ft Pozmix Cmt. W/2% Gel							
504-043				Portland 11 Cmt. F/Lyons, Co.	30	Sk			6.66	199	80
506-105				Pozmix A F/Colo.Springs, Co.	30	Sk			3.00	90	00
506-121				1 Halliburton Gel mix 2 1/2 W/60 cu							NC

FORM 1911-R5 REV. 9-81

CUSTOMER



**DIRECT ANY CORRESPONDENCE TO
P.O. DRAWER 1431
DUNCAN, OKLAHOMA 73536**

 PAGES

NC

NOV 28 1954
955266

COLO. OIL & GAS CONS. COMM

FORM 1906 R-8

WELL NO. AND FARM

COUNTY

STATE

DATE _____

CHARGE TO

ADDRESS

CITY, STATE, ZIP

TOWNER

CONTRACTOR	
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DUNCAN	
USE	
ONLY	

LOCATION
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CODE	
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SHIPPED VIA

DELIVERED TO

ORDER NO

WELL TYPE

TYPE AND PURPOSE OF JOB

CODE	DESCRIPTION	UNIT PRICE	QUANTITY	TOTAL
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TERMS: INVOICES PAYABLE **NET** BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE, BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

		<u>TAX REFERENCES</u>		SUB TOTAL			
WAS JOB SATISFACTORILY COMPLETED?					TAX		
WAS OPERATION OF EQUIPMENT SATISFACTORY?					TAX		
WAS PERFORMANCE OF PERSONNEL SATISFACTORY?					TAX		
✓	<i>John Kent</i>	<i>James E. [Signature]</i>			TOTAL		

WAS JOB SATISFACTORILY COMPLETED?

WAS OPERATION OF EQUIPMENT SATISFACTORY?

WAS PERFORMANCE OF PERSONNEL SATISFACTORY?

X Customer CUSTOMER OR HIS AGENT

TAX REFERENCES

SUB TOTAL

TAX

TAX

TAX

TOTAL

HALLIBURTON OPERATOR

THIS IS NOT AN INVOICE

TAXES, PRICE CHANGES, AND OTHER APPLICABLE DATA WILL BE SHOWN ON OUR INVOICE TO BE SUBMITTED FOR PAYMENT AT A LATER DATE.

CUSTOMER