

July 17, 1990

H & R Well Services, Inc.
0902 Road 4
Wiggins, Colorado 80654
(303) 432-5285

RECEIVED

JUL 19 1990

COLO. OIL & GAS CONS. COM.

Mr. Larry Robbins
State of Colorado
Oil and Gas Conservation Commission
1580 Logan Street, Suite 380
Denver, Colorado 80203

Re: West Fork Unit
Washington County, Colorado
Injection well testing/plugging deadline

Dear Mr. Robbins:

H & R Well Services, Inc. has just been assigned 100% working interest in the Westfork Unit of Washington County, Colorado and has concurrently assumed operations of the unit.

We are aware that the previous operator, Ranch Oil Company, was under a deadline of August 19, 1990 to either successfully pressure test or plug the injection wells situated in the Westfork Unit. Since the deadline was issued in February of this year, the following wells have been plugged and abandoned:

Westfork Unit No. 4	SENE 24 - T3S - R56W
Westfork Unit No. 8	NESE 24 - T3S - R56W
Westfork Unit No. 11	SWSE 24 - T3S - R56W
Westfork Unit No. 15	NWNE 25 - T3S - R56W

Based upon an independent evaluation of the entire field and its potential, we are planning to immediately plug and abandon numerous depleted producing wells and non-essential injection wells. The injection wells which are to be plugged are:

Westfork Unit No. 5	SWNW 19 - T3S - R55W
Westfork Unit No. 6	SENE 19 - T3S - R55W
Westfork Unit No. 12	SESE 24 - T3S - R56W
Westfork Unit No. 14	SESW 19 - T3S - R56W
Westfork Unit No. 16	NENE 25 - T3S - R56W

The abandonment of these wells should commence upon the return of our plugging rig to the vicinity from Cheyenne County, Colorado where it is currently working.

Upon the abandonment of these wells, 2 injection wells should remain for future use. These wells will be repaired, if necessary, and tested as soon as possible. The wells are:

Westfork Unit No. 2	NENW 19 - T3S - R55W
Westfork Unit No. 3	NWNE 19 - T3S - R55W

The No. 2 well, which sustained a packer failure recently, will be returned to service first. The No. 3 well will be tested and repaired as necessary to act as a supplemental injection well and a back-up to the No. 2 well.

At this time, it is not possible to have the entire list of wells tested or plugged prior to the deadline in August. Taking into consideration our late entry into a position of responsibility for these wells, we respectfully request an extension of the deadline for 60 days to complete this work. The new deadline would be October 19, 1990 and by that date we should have completed the necessary work barring unforeseen plugging problems.

Please advise if the extension is granted. We would truly appreciate the opportunity to mitigate our plugging liability in the field and reduce our operations to a practical minimum.

Sincerely,



Dave Rebol

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