

FORM  
5A

Rev  
09/20

## State of Colorado

### Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

403230781

Date Received:

11/22/2022

### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850	4. Contact Name: Jeff Kirtland
2. Name of Operator: TEP ROCKY MOUNTAIN LLC	Phone: (970) 263-2736
3. Address: 1058 COUNTY ROAD 215	Fax:
City: PARACHUTE State: CO Zip: 81635	Email: jkirtland@terraep.com

5. API Number 05-045-24463-00	6. County: GARFIELD
7. Well Name: FEDERAL	Well Number: NR 544-36
8. Location: QtrQtr: NWSW Section: 3 Township: 6S Range: 94W Meridian: 6	
9. Field Name: RULISON	Field Code: 75400

## Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING  
Treatment Date: 09/15/2022 End Date: 09/29/2022 Date this Formation was Completed: 11/01/2022  
Perforations Top: 7662 Bottom: 11082 No. Holes: 336 Hole size: 35/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

192,311 bbls of Slickwater; 1,993,060 of Proppant; 6,412 gals of Biocide

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 192464 Max pressure during treatment (psi): 7327  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.71  
Total acid used in treatment (bbl): 0 Number of staged intervals: 14  
Recycled or Reused Fluids used in treatment (bbl): 192311 Flowback volume recovered (bbl): 61158  
Fresh water used in treatment (bbl): 153 Disposition method for flowback: RECYCLE  
Total proppant used (lbs): 1993060

Fracture stimulations must be reported on [FracFocus.org](https://www.fracfocus.org)

### Test Information:

11/01/2022 Hours: 24 Bbl oil: 0 Mcf Gas: 3000 Bbl H2O: 0  
Date Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 3000 Bbl H2O: 0 GOR:   
Test Method: Flowing Casing PSI: 2293 Tubing PSI: 1938 Choke Size: 24/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1103 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 10743 Tbg setting date: 10/01/2022 Packer Depth:   
Reason for Non-Production:   
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt   
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Ashley Noonan  
Title: Sr. Regulatory Analyst Date: 11/22/2022 Email: anoonan@terraep.com

## Attachment List

Att Doc Num	Name
403230781	FORM 5A SUBMITTED
403237124	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)