

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/10/2023

Submitted Date:

03/10/2023

Document Number:

702401667

**FIELD INSPECTION FORM**

Loc ID 318607 Inspector Name: Revas, Robbie On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 46290  
Name of Operator: KP KAUFFMAN COMPANY INC  
Address: 1700 LINCOLN ST STE 4550  
City: DENVER State: CO Zip: 80203

**Findings:**

- 17 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
,		cogcc@kpk.com	<a href="#">All Inspections</a>
,		rwatzman@kpk.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241711	WELL	PR	10/01/2022	GW	123-09500	ANDERSON TRUST 1	SI

**General Comment:**

*(This area is currently blank for general comments.)*

**Location**

Overall Good:

<b>Signs/Marker:</b>			
Type	OTHER		
Comment:	Auxiliary tank plumbed directly to WH has no content labels or volume markers.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	04/10/2023
Type	TANK LABELS/PLACARDS		
Comment:	adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

<b>Good Housekeeping:</b>			
Type	OTHER		
Comment:	Possible leak at the WH or below ground level at the bradenhead, the ground is saturated directly in front of the WH, Lease operator arrived on location and relieved the pressure from WH to the tank for repairs.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.	Date:	03/11/2023
Type	OTHER		
Comment:	Stained soil identified at various locations through out location, east of the WH and also under valves on the aux. tank.		
Corrective Action:	Comply with Rule 1002..(2).D Conduct maintenance on equipment, cleanup stained material and review self inspection processes.	Date:	03/17/2023

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	PUMP JACK		
Comment:	Hog fence		

Corrective Action:		Date:	
<b>Equipment:</b>			corrective date
Type: Gas Meter Run	# 1		
Comment:	card indicates current calibration		
Corrective Action:		Date:	
Type: Vertical Heater Treater	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	gas engine		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	appears plumbed to surface		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	automation		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1		STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	unknown
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	no liner or containment under aux. tank by the WH.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 912.d.(1).			Date: 04/20/2023

Contents	#	Capacity	Type	Tank ID	SE GPS

CRUDE OIL	1	300 BBLs	STEEL AST		40.091610,-105.018050
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Comment:	
Corrective Action:	Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				Date:
Corrective Action:				Date:

**Wells Served By Facilities Above**

**AirsID**

API Number
123-09500

API Number	AirsID
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**Venting:**

Yes/No	NO
Comment:	
Corrective Action:	Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 241711 Type: WELL API Number: 123-09500 Status: PR Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: SI

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: 05/16/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment: Possible leak at the bradenhead.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reclamation - Storm Water - Pit						
<b>Storm Water:</b>						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Comment: <input style="width: 90%;" type="text"/>						Date: _____
Corrective Action: <input style="width: 90%;" type="text"/>						
<b>Pits:</b> <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
COGCC Inspection Report Summary On Friday 3-10-2023 at approximately 1100 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection: Operator: KP Kauffman Location name: Anderson Trust 1 API #05-123-09500 County: Weld Weather: Overcast. Location: Dry. While there, I observed wellsite and tank battery, SI at the time of inspection. During this inspection, I observed the following possible compliance issues: 1002.(2).D Self Inspection: stained soil by the WH and Aux. tank at the wellsite, CA date 3/17/2023. See photos 2, 4 & 10. 605.H Tank Labels/Markers: No Marker or label indicating tank contents or volume, CA date 4-10-2023. See photos 7, 8, 9 10. 912.d.(1) Secondary Containment: No containment under the auxiliary tank at the wellsite, CA date 3/30/2023. See photos 7, 8 & 9. 608.3 Mechanical Condition: Possible leak at the WH or below ground level at the bradenhead, the ground is saturated in front of the well, CA date, 3/11/2023. See photos 2 & 3. See attached photos. I spoke with KP Kauffman Supervisor Mani Silva about the possible leak at the WH, He told me he would send someone out to take a look Lease operator is on location at the time of inspection attempting to address possible leak. A follow up site inspection is needed to ensure that the addressed Compliance issues comply with COGCC rules.	revasr	03/10/2023

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702401668	location pics	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6051801">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6051801</a>