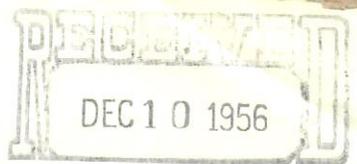




OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



3

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field West Fork Operator The New Drilling Co.
 County Washington Address 1018 Patterson Bldg., Denver, Colo.
 City Denver State Colo.
 Lease Name GILBERT Well No. 3 Kelly Bushing Derriek Floor Elevation 4755.8
 Location NE NW Section 19 Township 3S Range 55W Meridian 6th P.M.
 (quarter quarter) feet from North Section line and 1980 feet from West Section Line
 N or S E or W

Drilled on: Private Land Federal Land State Land
 Number of producing wells on this lease including this well: Oil 4; Gas ---
 Well completed as: Dry Hole Oil Well Gas Well
 The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date November 21, 1956 Signed [Signature]
 Title Secretary-Treasurer
 Commenced drilling October 1, 19 56 Finished drilling October 6, 19 56

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
9-5/8	32.5		60	75	12	-	-
5-1/2"	14# and 15.5	JS	4972	100	24	-	-

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
Jets	8 jets per foot	4927 1/2	4929 (ES)

TOTAL DEPTH 4972 PLUG BACK DEPTH 4953

Oil Productive Zone: From 4927 1/2 To 4929 Gas Productive Zone: From - To -
 Electric or other Logs run ES and Gamma Ray Date October 6, 19 56
 Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None					

Results of shooting and/or chemical treatment: None

DATA ON TEST

Test Commenced 8:00 A.M. or P.M. Nov. 16, 19 56 Test Completed 8:00 A.M. or P.M. Nov. 17, 19 56
 For Flowing Well: Flowing Press. on Csg. _____ lbs./sq.in.
 Flowing Press. on Tbg. _____ lbs./sq.in.
 Size Tbg. _____ in. No. feet run _____
 Size Choke _____ in.
 Shut-in Pressure _____
 For Pumping Well: Length of stroke used 54 inches.
 Number of strokes per minute 15
 Diam. of working barrel 2 inches
 Size Tbg. 2-1/2 in. No. feet run 4918
 Depth of Pump 4888 feet.
 If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day <u>42</u> API Gravity <u>39</u>
Gas Vol. <u>NG</u> Mcf/Day; Gas-Oil Ratio <u>-</u> Cf/Bbl. of oil
B.S. & W. <u>85</u> %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

oil ✓