



# OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

DEC 10 1956

## WELL COMPLETION REPORT

### INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field West Fork Operator The New Drilling Co.  
 County Washington Address 1018 Patterson Bldg., Denver, Colo.  
 City Denver State Colo.  
 Lease Name GILBERT Well No. 3 Kelly Bushing  
 Location NE NW Section 19 Township 3S Range 55W Meridian 6th P.M.  
 (quarter quarter) feet from North Section line and 1980 feet from West Section Line  
660 feet from N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil 4; Gas ---

Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date November 21, 1956

Signed [Signature]  
 Title Secretary-Treasurer

The summary on this page is for the condition of the well as above date.

Commenced drilling October 1, 19 56 Finished drilling October 6, 19 56

### CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
9-5/8	32.5		60	75	12	---	---
5-1/2"	14# and 15.5	JS	4972	100	24	---	---

### CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone To
Jets	8 jets per foot	4927 1/2	4929 (ES)

TOTAL DEPTH 4972

PLUG BACK DEPTH 4953

Oil Productive Zone: From 4927 1/2 To 4929

Electric or other Logs run ES and Gamma Ray

Was well cored? Yes

Gas Productive Zone: From --- To ---  
 Date October 6, 19 56

Has well sign been properly posted? Yes

### RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None					

Results of shooting and/or chemical treatment: None

### DATA ON TEST

Test Commenced 8:00 A.M. or P.M. Nov. 16, 19 56 Test Completed 8:00 A.M. or P.M. Nov. 17, 19 56

For Flowing Well:

Flowing Press. on Csg. --- lbs./sq.in.

Flowing Press. on Tbg. --- lbs./sq.in.

Size Tbg. --- in. No. feet run ---

Size Choke --- in.

Shut-in Pressure ---

For Pumping Well:

Length of stroke used 54 inches.

Number of strokes per minute 15

Diam. of working barrel 2 inches

Size Tbg. 2-1/2 in. No. feet run 4918

Depth of Pump 4888 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 42 API Gravity 39  
 Gas Vol. NG Mcf/Day; Gas-Oil Ratio --- Cf/Bbl. of oil  
 B.S. & W. 85 %; Gas Gravity --- (Corr. to 15.025 psi & 60°F)

oil ✓