

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/15/2023

Submitted Date:

03/15/2023

Document Number:

697007306

FIELD INSPECTION FORM

Loc ID 307209 Inspector Name: Peterson, Tom On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 52530
Name of Operator: MAGPIE OPERATING INC
Address: 2707 SOUTH COUNTY RD 11
City: LOVELAND State: CO Zip: 80537

Findings:

- 16 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Warner, Ryan	970-669-6308	magpieoil@yahoo.com	
Warner, Ross		ross.magpieoil@gmail.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
217140	WELL	TA	02/23/2021	GW	069-06327	BUNKER 8	TA
479728	WELL	SI	11/01/2022	OW	069-06534	Bunker 8 1H	SI
479729	WELL	PR	11/01/2022	OW	069-06535	Bunker 8 2H	SI
479730	WELL	PR	10/01/2022	OW	069-06536	Bunker 8 3H	PR
479731	WELL	PR	01/26/2023	OW	069-06537	Bunker 8 4H	PR
479735	WELL	PR	11/01/2022	OW	069-06541	Bunker 8 8H	PR
479736	WELL	PR	10/01/2022	OW	069-06542	Bunker 8 9H	PR

General Comment:

Location

Overall Good:

Signs/Marker:

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Methanol and chemical systems		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Lease road entrance		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	x 6		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	WELLHEAD		
Comment:	Pipe fencing x 6		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	32' soundwalls		
Corrective Action:		Date:	

Equipment:

Type: Horizontal Heated Separator	# 6		corrective date
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	#		

Comment:	Bulk lube oil storage tank lacks wildlife protection. Wildlife protection devices not adequate, see attached photo.			Date:	04/17/2023
Corrective Action:	Install or repair wildlife protection equipment.				
Type: Emission Control Device	# 2				
Comment:	Pilot is on				
Corrective Action:				Date:	
Type: Bradenhead	# 6				
Comment:	Bradenhead valves are exposed at surface.				
Corrective Action:				Date:	
Type: Plunger Lift	# 6				
Comment:					
Corrective Action:				Date:	
Type: Prime Mover	# 2				
Comment:	Natural gas engines on compressors				
Corrective Action:				Date:	
Type: Flow Line	# 6				
Comment:					
Corrective Action:				Date:	
Type: Bird Protectors	# 8				
Comment:					
Corrective Action:				Date:	
Type: Compressor	# 2				
Comment:					
Corrective Action:				Date:	
Type: VRT	# 1				
Comment:					
Corrective Action:				Date:	
Type: Ancillary equipment	#				
Comment:	Solar arrays, ECD scrubbers, methanol and chemical systems in secondary containment, sandtraps.				
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate		
Comment:						
Corrective Action:				Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	16	300 BBLs	STEEL AST		,	
Comment:						
Corrective Action:				Date:		
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate		
Comment:						
Corrective Action:				Date:		
<u>Venting:</u>						
Yes/No	NO					
Comment:						
Corrective Action:				Date:		
<u>Flaring:</u>						
Type						
Comment:						
Corrective Action:				Date:		

Inspected Facilities

Facility ID: 217140 Type: WELL API Number: 069-06327 Status: TA Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Form 21 #402608110

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 07/29/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 12 Fluid Type: WATER H20

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 479728 Type: WELL API Number: 069-06534 Status: SI Insp. Status: SI

Producing Well

Comment: _____

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 07/29/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 39 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 479729 Type: WELL API Number: 069-06535 Status: PR Insp. Status: SI

Producing Well

Comment: _____

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 07/29/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 8 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 479730 Type: WELL API Number: 069-06536 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____ Date: _____

BradenHead	
Date of Last Brhd Test: <u>10/18/2022</u>	Annual Brhd Completed? <u>Yes</u>
Last Brhd Test Results Initial Surf Csg Pressure: <u>0</u>	Fluid Type: <u>NONE</u>
End Surf Csg Pressure: <u>0</u>	
Comment: <input style="width: 90%;" type="text"/>	Date: _____
Corrective Action: <input style="width: 90%;" type="text"/>	Date: _____

Facility ID: 479731 Type: WELL API Number: 069-06537 Status: PR Insp. Status: PR

Producing Well	
Comment: <u>PR</u>	Date: _____
Corrective Action: <input style="width: 90%;" type="text"/>	Date: _____

BradenHead	
Date of Last Brhd Test: <u>10/18/2022</u>	Annual Brhd Completed? <u>Yes</u>
Last Brhd Test Results Initial Surf Csg Pressure: <u>0</u>	Fluid Type: <u>NONE</u>
End Surf Csg Pressure: <u>0</u>	
Comment: <input style="width: 90%;" type="text"/>	Date: _____
Corrective Action: <input style="width: 90%;" type="text"/>	Date: _____

Facility ID: 479735 Type: WELL API Number: 069-06541 Status: PR Insp. Status: PR

Producing Well	
Comment: <u>PR</u>	Date: _____
Corrective Action: <input style="width: 90%;" type="text"/>	Date: _____

BradenHead	
Date of Last Brhd Test: <u>12/21/2022</u>	Annual Brhd Completed? <u>Yes</u>
Last Brhd Test Results Initial Surf Csg Pressure: <u>420</u>	Fluid Type: <u>NONE</u>
End Surf Csg Pressure: <u>0</u>	
Comment: <input style="width: 90%;" type="text"/>	Date: _____
Corrective Action: <input style="width: 90%;" type="text"/>	Date: _____

Facility ID: 479736 Type: WELL API Number: 069-06542 Status: PR Insp. Status: PR

Producing Well	
Comment: <u>PR</u>	Date: _____
Corrective Action: <input style="width: 90%;" type="text"/>	Date: _____

BradenHead	
Date of Last Brhd Test: <u>10/18/2022</u>	Annual Brhd Completed? <u>Yes</u>
Last Brhd Test Results Initial Surf Csg Pressure: <u>0</u>	Fluid Type: <u>NONE</u>
End Surf Csg Pressure: <u>0</u>	
Comment: <input style="width: 90%;" type="text"/>	Date: _____
Corrective Action: <input style="width: 90%;" type="text"/>	Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Self Inspection	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On Wednesday 3/15/2023 at approximately 10:40 hours, I, Inspector Tom Peterson, conducted an on-site inspection at the Magpie Bunker 8 Pad location #307209 in Larimer County, Colorado. While there, I observed that the bulk lube oil storage tank lacked wildlife protections. The following possible compliance issues were observed: Rule 902.b. with a corrective action date of 4/17/2023. A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of the inspection report.</p>	petersont	03/15/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697007307	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6050889