

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

RECEIVED  
APR 9 1958  
OIL & GAS  
CONSERVATION COMMISSION



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Ramp Operator Champlin Oil & Refining Co. & Republic Natural  
County Washington Address Box 451 Gas Company  
City Sidney State Nebraska  
Lease Name Chas. L. Jolly Well No. 1 Derrick Floor Elevation 4711.5'  
Location C-NE/4 SE/4 Section 7 Township 3S Range 55W Meridian 6th  
(quarter quarter)  
1980 feet from S Section line and 660 feet from E Section Line  
N or S E or W

Drilled on: Private Land  Federal Land  State Land   
Number of producing wells on this lease including this well: Oil 1; Gas 0  
Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 4-8-58 Signed [Signature]  
Title District Superintendent

The summary on this page is for the condition of the well as above date.  
Commenced drilling 3-26, 19 58 Finished drilling 4-1, 19 58

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
7"	20	J-55	95.77	55	12		
4 1/2"	9.5	J-55	5069.53	73			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		AJJ	DVR	WRS	HHM	JAM	FJP	JJD	FILE
		From	To								
1/2" bullets	4	4958	4968								
TOTAL DEPTH <u>5075</u>		PLUG BACK DEPTH <u>5038</u>									

Oil Productive Zone: From 4958 To 4968 Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run Induction-Electrical Log & Microlog Date 4-1, 19 58  
Was well cored? yes Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	<u>none</u>					

Results of shooting and/or chemical treatment: \_\_\_\_\_

DATA ON TEST

Test Commenced 7 A.M. or PM 4-7 19 58 Test Completed 7 A.M. or PM 4-8 19 58  
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Length of stroke used 54 inches.  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. Number of strokes per minute 14  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Diam. of working barrel 1 1/8" inches  
Size Choke \_\_\_\_\_ in. Size Tbg. 2 in. No. feet run 5030  
Shut-in Pressure \_\_\_\_\_ Depth of Pump 5015.68 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day <u>158</u> API Gravity <u>40.2<sup>o</sup></u> @ <u>60<sup>o</sup></u> F
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio <u>319</u> Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

*Prod* ✓

# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3939		
Carlile	4457		
Greenhorn	4554		
Bentonite	4778		
"D" Sand	4873		
"J" Sand	4925		
			<div style="border: 2px solid red; border-radius: 50%; width: 40px; height: 40px; display: flex; align-items: center; justify-content: center; margin: 0 auto;"> <span style="font-size: 24px; font-weight: bold; color: red;">C</span> </div>