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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Attachment Checklist table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, and Inspection Number.

OGCC Operator Number: 10722
Name of Operator: KTM Operating LLC
Address: 285 Johnson St PMB 550
City: LaFayette State: LA Zip: 70503
API Number: 073-06319 OGCC Facility ID Number: 294988
Well/Facility Name: Craig Well/Facility Number: 44
Location Qtr: NWN Section: 4 Township: 14S Range: 55W Meridian: 6

[X] SHUT-IN PRODUCTION WELL

[] INJECTION WELL

Last MIT Date: NA

Test Type:

[] Test to Maintain SI/TA status

[] 5-year UIC

[] Reset Packer

[X] Verification of Repairs

[] Annual UIC Test

Describe Repairs or Other Well Activities:

hole in casing N1800, squeezed

Wellbore Data at Time of Test

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth: 3548

Injection/Producing Zone(s): Cherokee
Perforated Interval: 6538-6734
Open Hole Interval: PA

Tubing Casing/Annulus Test

Tubing Size: 2 3/8"
Tubing Depth: 1144
Top Packer Depth: 1644
Multiple Packers? [] Yes [X] No

Test Data table with columns for Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure, Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain During Test.

Test Witnessed by State Representative? [X] Yes [] No
OGCC Field Representative (Print Name): Susan Sherman

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jaime Becht
Signed: [Signature] Title: Field Inspector Date: 3/14/2023
OGCC Approval: [Signature] Title: Field Inspector Date: 3/14/2023

Conditions of Approval, if any:

Brhd & psi, Holes 1809-1842
Full - no water