

<b>FORM</b> <b>6</b> Rev 11/20	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b>		 		DE	ET	OE	ES		
	1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109				Document Number:  403323208  Date Received:  02/16/2023					
<b>WELL ABANDONMENT REPORT</b>										
<p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p>										
OGCC Operator Number: <u>100322</u>					Contact Name: <u>Samuel Rondon</u>					
Name of Operator: <u>NOBLE ENERGY INC</u>					Phone: <u>(510) 362-6886</u>					
Address: <u>2001 16TH STREET SUITE 900</u>					Fax: _____					
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>					Email: <u>samuel.rondon@chevron.com</u>					
<b>For "Intent" 24 hour notice required,</b>					Name: <u>Burns, Adam</u>		Tel: <u>(970) 218-4885</u>			
<b>COGCC contact:</b>					Email: <u>adam.m.burns@state.co.us</u>					
Type of Well Abandonment Report: <input checked="" type="checkbox"/> Notice of Intent to Abandon <input type="checkbox"/> Subsequent Report of Abandonment										
API Number <u>05-123-11781-00</u>										
Well Name: <u>BORN-SITZMAN</u>					Well Number: <u>2</u>					
Location: QtrQtr: <u>NESE</u>		Section: <u>27</u>		Township: <u>4N</u>		Range: <u>64W</u>		Meridian: <u>6</u>		
County: <u>WELD</u>			Federal, Indian or State Lease Number: <u>62403</u>							
Field Name: <u>WATTENBERG</u>				Field Number: <u>90750</u>						
<b>Only Complete the Following Background Information for Intent to Abandon</b>										
Latitude: <u>40.281820</u>		Longitude: <u>-104.529770</u>								
GPS Data: GPS Quality Value: <u>4.7</u>		Type of GPS Quality Value: <u>PDOP</u>				Date of Measurement: <u>08/28/2006</u>				
Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems										
<input type="checkbox"/> Other _____										
Casing to be pulled: <input type="checkbox"/> Yes		<input checked="" type="checkbox"/> No		Estimated Depth: _____						
Fish in Hole: <input type="checkbox"/> Yes		<input checked="" type="checkbox"/> No		If yes, explain details below						
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes		<input type="checkbox"/> No		If yes, explain details below						
Details: _____										
<b>Current and Previously Abandoned Zones</b>										
<u>Formation</u>		<u>Perf. Top</u>	<u>Perf. Btm</u>	<u>Abandoned Date</u>		<u>Method of Isolation</u>		<u>Plug Depth</u>		
CODELL		6818	6832							
Total: 1 zone(s)										
<b>Casing History</b>										
<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
SURF	12+1/4	8+5/8	NA	24	0	432	370	432	0	VISU
1ST	7+7/8	4+1/2	NA	10.5	447	6950	250	6920	5888	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6770 with 2 sacks cmt on top. CIBP #2: Depth 6505 with 2 sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 35 sks cmt from 2500 ft. to 2000 ft. Plug Type: CASING Plug Tagged: ☐  
Set 50 sks cmt from 632 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☒  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at 2500 ft. with 190 sacks. Leave at least 100 ft. in casing 2400 CICR Depth

Perforate and squeeze at 632 ft. with 155 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing

Surface Plug Setting Date: \_\_\_\_\_ Cut and Cap Date: \_\_\_\_\_ Number of Days from Setting Surface Plug to Capping or Sealing the Well: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_

\*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

3rd party wildlife surveys will be conducted on this well prior to rigging up for P&A activities.

Notification will be given to any adjacent building unit occupants within a 1000 feet of the wellhead of planned P&A start date.

Please be aware that Form 6 Approval can predate actual rig work by up to several months and that environmental conditions can change quickly over that time. Chevron's Environmental Site Screening Process incorporates full environmental field clearances within 7 days of a scheduled well-work activity once the well is added to the active workover rig schedule. Should sensitive HPH conditions be identified during the screening process, Chevron will delay the work until conditions (nesting) clear and/or consult directly with CPW for guidance and discussion of potential mitigation measures that may be incorporated.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Sharon Strum  
Title: Lead Wells Tech Date: 2/16/2023 Email: sharon.strum@chevron.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: McFarland, Nick Date: 3/13/2023

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

Expiration Date: 9/12/2023

COA Type	Description
	<p>Prior to starting plugging operations a bradenhead test shall be performed if there has not been a reported bradenhead test within the 60 days immediately preceding the start of plugging operations.</p> <p>1) If, before opening the bradenhead valve, the beginning pressure is greater than 25 psi, sampling is required.</p> <p>2) If pressure remains at the conclusion of the test, or if any liquids were present during the test, sampling is required.</p> <p>The Form 17 shall be submitted within 10 days of the test. Sampling shall comply with Operator Guidance - Bradenhead Testing and Reporting Instructions. If samples are collected, copies of all final laboratory analytical results shall be provided to the COGCC within three (3) months of collecting the samples.</p> <p>If there is a need for sampling, contact COGCC engineering for verification of plugging procedure.</p>
	<p>Operator shall implement measures to control venting, to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.</p>
	<p>Consistent with Rule 911.a, a Form 27 must be approved prior to cut and cap, conducting flowline abandonment, or removing production equipment. Allow 30 days for Director review of the Form 27; include the Form 27 document number on the Form 44 for offsite flowline abandonment (if applicable) and on the Form 6 Subsequent.</p> <p>Properly abandon flowlines per Rule 1105. If flowlines will be abandoned in place, include with the Form 27: pressure test results conducted in the prior 12 months as well as identification of any document numbers for a COGCC Spill/Release Report, Form 19, associated with the abandoned line.</p>
	<p>1) Provide electronic Form 42 Notice of MIRU 2 business days ahead of operations and electronic Form 42 Notice of Plugging Operations 48 hours prior to mobilizing for plugging operations. These are two separate notifications, required by Rules 405.e and 405.l.</p> <p>2) After placing squeeze at 2500' assure that all fluid migration has been eliminated by monitoring the well for a minimum of 8 hours before proceeding to the next plug. If at any time after placing this plug there is evidence of pressure or of fluid migration, contact COGCC engineering before continuing operations.</p> <p>3) Prior to placing plugs above the base of the UPA at 1450': verify that all fluid (liquid and gas) migration has been eliminated. If evidence of fluid migration or pressure remains, contact COGCC Engineer for an update to plugging orders.</p> <p>4) After isolation has been verified, pump surface casing shoe plug. If surface casing cement is not circulated to surface, shut-in, WOC 4 hours then tag plug – must be at 382' or shallower and provide a minimum of 10 sx plug at the surface.</p> <p>5) Leave at least 100' of cement in the wellbore for each plug without mechanical isolation.</p> <p>6) With the Form 6 SRA operator must provide written documentation which positively affirms each COA listed above has been addressed.</p>
	<p>This oil and gas location is located within a CPW-mapped 500 foot buffer of the Ordinary High Water Mark of Box Elder Creek for protection of Aquatic Native Species Conservation Water High Priority Habitat. At a minimum, Operator will review the stormwater program and implement stormwater BMPs and erosion control measures as needed to prevent fine-grained sediment and impacted stormwater runoff from entering surface water.</p>
	<p>Due to proximity to a mapped wetland and surface water, operator will use secondary containment for all tanks and other liquid containers. Operator will implement stormwater BMPs and erosion control measures as needed to prevent sediment and stormwater runoff from entering the wetland and surface water.</p>

	COA's provided by the operator as Best Management Practices under Technical Detail/ Comments:  3rd party wildlife surveys will be conducted on this well prior to rigging up for P&A activities.  Notification will be given to any adjacent building unit occupants within a 1000 feet of the wellhead of planned P&A start date.
7 COAs	

### **Attachment List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
403323208	FORM 6 INTENT SUBMITTED
403323314	WELLBORE DIAGRAM
403323315	WELLBORE DIAGRAM

Total Attach: 3 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Engineer	Most recent bradenhead test 3/28/22 - 5 psi. 28 psi in 2019. SI since December 2021.  SB5 Base of Fox Hills: 552'  Deepest Water Well Within One Mile: 177' Number of Wells: 65  Base of the UPA 1450' - Induction Log  Production within one mile: JSND, CODL, NBRR	03/13/2023
OGLA	OGLA Review Complete.	03/10/2023
Permit	Confirmed as-drilled well location. No other forms in process. Confirmed productive interval docnum: 1527094. Reviewed WBDs. Pass.	02/21/2023

Total: 3 comment(s)