

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/09/2023

Submitted Date:

03/13/2023

Document Number:

701103691

FIELD INSPECTION FORMLoc ID 323787 Inspector Name: LONGWORTH, MIKE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

2 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Arauza, Steven		steven.arauza@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Inspection, Terra TEP	970-285-9377	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
421971	WELL	PR	02/22/2012	GW	045-20465	ExxonMobil GM 433-22	EG

General Comment:

Notify Mike Longworth Western Integrity Inspector 48 hours prior to pressure testing of flowline so an opportunity to witness the pressure test can be planned.

Inspected FacilitiesFacility ID: 421971 Type: WELL API Number: 045-20465 Status: PR Insp. Status: EG**Flowline**

#1	Type: Dump Line	of Lines	
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Flowline Description

Flowline Type: Dump Line Size: 2" Material: Carbon Steel
 Variance: Age: Contents: Multiphase

Integrity Summary

Failures: Spills: Yes Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Inspection in response to Form 19 doc# 403336596

Mike Longworth Western Integrity Inspector meet with TEP staff Mike Gardner, Kris Rowe, and Nate Leonard to look at and ascertain details of spill.

Corrective Action: Notify Mike Longworth Western Integrity Inspector 48 hours prior to pressure testing of flowline so an opportunity to witness the pressure test can be planned.

Date:

Document information outlined below on the CA section of COGCC supplemental form 19 spill report to include the following (compliance of COGCC series 1100 flowline rules):

1) Outline root cause of failure resulting in spill (1104.k. Integrity Failure Investigation/Operator Determination)

2) Measures taken to prevent a recurrence of failure (1102.I Corrosion Control/ 1104.Integrity Management)

3) Description of flowline repair work completed (1102.j. Repair)

4) Confirm integrity of flowline repairs/ reconnections (via pressure testing) prior to returning flowline to service (1102.j.4 and 1102.O)

5) Ensure flowline(s) are isolated and depressurized; associated wells and isolation valves are SI/ OOSLAT to prevent unintentional release per 1102.j.7 (prior to and time of repair).

6) Any historical/ out of service flowlines exposed in the excavation must be abandoned per COGCC rule 1105 (ends sealed per 1105.e.4).

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
701103692	Inspection 701103691 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6048111